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PCB Treatment, Inc.

Peterson Consulting Report

July 31, 1997

2016311



DYNAMAC CORPORATION MEMORANDUM

TO: Pauletta France-Isetts, EPA/WAM **CC:** Alan Cummings, Dynamac
FROM: Judy Luce, Project Manager
DATE: July 31, 1997
RE: PCB Work Assignment C07009
July 30, 1997 Meeting Notes

The following information was discussed in our meeting on July 30, 1997:

- Solvent Brokers need to be identified so that when the volumetric ranking is done, there will not be allocations to brokers that don't exist. The generator will only share responsibility with a broker if that broker is still in business.
- Dynamac is in receipt of the following reports prepared by Peterson Consulting for the PCB Steering Committee regarding the PCB Treatment Equipment Database:
 - Manifests Missing From the Dynamac Database
 - Comparison of Dynamac and Log-Challenged Manifests
 - Manifests Missing from Log Database
 - Dynamac Name Standardization
 - Dynamac Standardization (Altered Manifest Numbers)

Per your instruction, these reports will be reviewed in the order that they are listed above. A summary report will be provided explaining resolution of the above inquiries.

The charge number for review and resolution of these reports is C07009.08 (database maintenance.)

- The General Notice letter will include a summary report for each generator which will include the general information (facility name, address, attorney info) total equipment weight received by manifest and total equipment weight received by equipment type. Seven sets of these reports will be needed (original-notice letter, copy for file, Pauletta, Counsel, Steering Committee, SPFD MO, and SPFD KS).

I will have Rose Kornell, programmer in Rockville who has already worked on the recent queries, start the design and testing of this report.

- Mailing of any additional §104(e) information request letters need to be completed as soon as possible. The ranking can't be done until all additional letters are out. Target completion date is 9/1/97. High Voltage Maintenance and Waste Management are being notified that if their customers are going to be included, they need to provide more

detailed information (i.e., address, etc.) Pauletta will review funding under C07004 to redistribute current funds in other tasks that will not be used. The Period of Performance may be extended a couple of months. This work assignment needs to be completed and closed out.

- Pauletta wants to send the 8" floppy diskettes received from Tony Schamel to the Steering Committee to see if they can get any information from them.
- Dynamac will complete organization and inventory of the remaining owner/operator records (approximately 2 1/2 filing cabinets) using funding available under C07008.06 (104(e) Response Generator files). The funding under task 5 for owner/operator records has been used but 754 hours are remaining under task 6.
- Due to the sensitivity of EPA and Dynamac employees to the PCB Treatment files, Pauletta will confirm with Belinda that the PCB files can be numbered and microfilmed. Funding has already been provided under work assignment C07008 to complete this effort.

Sorted by Generator name.
Note: "L" denotes the Log has the record. "D" denotes that Dynamac has the record.
"X" denotes the Dynamac record is being questioned, therefore the Log record is selected.

Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight Caps/Trans/Oil	Debris (units)		
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
ABB CE	0747	X LD	03/14/84	2,035		2,035				347	25	347	2,382	4	4	4
AIR-WAY	3544A	X LD	06/01/86	3,500	2,900	3,500							3,500			
ALLIED PRODUCTS CORPORATION	1918	X LD	03/01/85	1,800	1,632	1,800				620		620	2,420			
ALLIS CHALMERS	0802	X LD	03/23/84	3,537	2,781	3,537							3,537			
AMERICAN MOBILE OIL PURIFICATION	3415	X LD	05/01/86							3,350	1,400	3,350	3,350	2	2	2
AMERICAN OLEAN TILE COMPANY	3767	X LD	10/01/86	3,380	2,327	3,380							3,380			
ANR PIPELINE	3325	X LD	03/01/86							12,150		12,150	12,150			
AT&T BELL LABS	2733	X LD	10/01/85							700	330	700	700			
AT&T BELL LABS	3066	X LD	04/01/86				400	500	400	100		100	500			
AUBURN INDUSTRIAL DEVELOPMENT AUTHORITY	1868	X LD	03/01/85	7,545	3,875	7,545				35,908	17,675	35,908	43,453	2		2
BEDFORD, CITY OF	2453	X LD	07/01/85				45,360		45,360		5,400		45,360			
BENTON COUNTY PUD	0688	X LD	02/23/84	834		834		834		3,135	1,500	3,135	3,969	11		11
BIG BEND ELECTRIC COOP, INC.	2521	X LD	08/01/85	4,519	1,737	4,519							4,519	1	1	1
BLACK HILLS ELECTRIC COOP	0777	X LD	03/23/84				1,970	870	1,970				1,970			
BRIDESBURG FOUNDRY	0890	X LD	05/14/84	1,053	724	1,053							1,053			
BROOKINGS MUNICIPAL UTILITIES	0003	X LD	06/16/82	958		958					777		958			
BUCKEYE STEEL CASTINGS	2968	X LD	12/01/85	358	117	358							358			
BUFFALO GENERAL HOSPITAL	1609	X LD	12/27/84				4,780	4,780	4,780	1,197		1,197	5,977			
BUNGE CORPORATION	2959	X LD	12/01/85					3,150		3,773		3,773	3,773			
BUTTE ELECTRIC COOPERATIVE	0776	X LD	03/23/84				1,970	1,206	1,970	627		627	2,597	1		1
BUTTE ELECTRIC COOPERATIVE	2769	X LD	11/01/85				5,670	1,100	5,670	1,110		1,110	6,780			
CAM WAL ELECTRIC COOPERATIVE, INC.	0010	X LD	02/27/82				1,606	1,542	1,606				1,606			
CARDINAL ELECTRIC	2310	X LD	06/01/85	11,638	5,811	11,638							11,638			
CENTRAL VERMONT PUBLIC SERVICE	1915	X LD	02/01/85	5,060	10,342	5,060							5,060	19		19
CHAMLIN PETROLEUM COMPANY	3285	X LD	03/01/86	14,010	637	14,010		13,373					14,010			
CITIZENS UTILITIES	2330	X LD	06/01/85	740		740					15,080		740	22		22
COOKEVILLE ELECTRIC DEPARTMENT	1586	X LD	12/10/84	3,123		3,123		9,370		42,237		42,237	45,360			
CRETE, CITY OF DEPT OF UTILITIES	2738	X LD	10/01/85	1,800	1,035	1,800							1,800			
CRISP COUNTY POWER	1578	X LD	12/11/84	11,652	11,052	11,652				1,368		1,368	13,020			
CYPRUS FOOTE MINERAL	1748	X LD	01/01/85	2,000	2,000	2,000				3,713	3,713	3,713	5,713	2	2	2
DAIRYLAND POWER COOP	2485	X LD	08/01/85	7,650	4,940	7,650							7,650	27	27	27
DANA CORPORATION	2918	X LD	12/01/85				12,000	12	12,000	380	170	380	12,380			
DOVER, CITY OF	1719	X LD	12/30/84	2,450	2,370	2,450	57,969	1,775	57,969	745		745	61,164		3	
DRESSER INDUSTRIES	2343	X LD	06/01/85							30,300	26,630	30,300	30,300	8	8	8
EAGLE IRON WORKS	1480	X LD	11/19/84	714	470	714							714			
EAST END MUTUAL ELECTRIC	0210	X LD	02/01/83	1,328	526	1,328	17,176		17,176				18,504			
EAST RIVER ELECTRIC POWER COOPERATIVE	0169	X LD	01/22/83							1,254		1,254	1,254	1	1	1
EAST RIVER ELECTRIC POWER COOPERATIVE	2579	X LD	08/01/85							44,390	30,000	44,390	44,390			
EATON CORPORATION	1782	X LD	01/01/85	4,869	3,456	4,869							4,869			
ELBERON DEVELOPMENT COMPANY	2760	X LD	10/01/85							935	110	935	935			
ELLENSBURG, CITY OF	2554	X LD	09/01/85				37,388	19,930	37,388	3,181	450	3,181	40,569		1	
ELLENSBURG, CITY OF	3233	X LD	03/01/86				6,800	6,828	6,800	1,900	1,600	1,900	8,700	1	2	1
ENSR OPERATIONS	2743	X LD	10/01/85							2,600	2,000	2,600	2,600			
ENSR OPERATIONS	2744	X LD	10/01/85	3,000	1,640	3,000							3,000			
ENSR OPERATIONS	2745	X LD	10/01/85	37,650	25,123	37,650							37,650			
ENSR OPERATIONS	2771	X LD	10/01/85							6,078	5,220	6,078	6,078			
ESTES PARK, CITY OF	0779	X LD	03/26/84				15,029	1,550	15,029	2,793		2,793	17,822			
FALL RIVER REC	1298	X LD	10/18/84	8,430	4,282	8,430	1,650	2,315	1,650				10,080			
FARMINGTON, CITY OF	0121	X LD	10/16/82	5,193	12,625	5,193				11,913		11,913	17,106			
FEDERAL MOGUL CORP	3438	X LD	06/01/86	700	350	700							700			
FEDERATED RURAL ELECTRIC ASSOCIATION	2507	X LD	08/01/85	300	300	300				5,720	3,360	5,720	6,020			
FEM ELECTRIC	0269	X LD	05/02/83	958	333	958	4,294	1,260	4,294				5,252			
FISHER CHEESE COMPANY	3543	X LD	07/01/86	7,600	6,800	7,600							7,600			
FOSTER WHEELER CORP.	2732	X LD	10/01/85							2,600		2,600	2,600		13	
FRANKLIN COUNTY PUBLIC UTILITY DISTRICT	0239A	X LD	11/09/83	23,845	14,107	23,845	8,588	4,269	8,588				32,433	12		12
FRANKLIN, CITY OF	0752	X LD	03/26/84				5,910	6,555	5,910				5,910			

Sorted by Generator name.
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Comparison of Dynamac and Log-Challenged Manifests

Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight Caps/Trans/Oil	Debris (units)		
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
FRONTIER POWER COMPANY	1134	X LD	08/14/84	5,096	5,096	5,096	10,027	5,200	10,027				15,123			
GANIENKAH TERRITORY	1769	X LD	01/01/85				43,061	23,981	43,061				43,061			
GENERAL MOTORS CORPORATION	3875	X LD	10/01/86							28,490	4,070	28,490	28,490			
GENERAL MOTORS CORPORATION	3876	X LD	10/01/86							28,490	4,070	28,490	28,490			
GRAND ISLAND, CITY OF	0659	X LD	12/27/83	11,100		11,100					6,425		11,100			
GRANITE CONSTRUCTION	0199	X LD	02/20/83	2,035		2,035				6,897	5,885	6,897	8,932			
GREEN MOUNTAIN POWER CORP	0961	X LD	06/04/84	7,266	11,015	7,266	6,441		6,441				13,707			
GREEN MOUNTAIN POWER CORP	1171	X LD	08/29/84	4,311		4,311							4,311	10	10	10
GREEN MOUNTAIN POWER CORP	2822	X LD	11/01/85	3,771	384	3,771				2,539	128	2,539	6,310		1	
HOLY CROSS ELECTRIC ASSOCIATION	0211	X LD	03/11/83				4,294	7,150	4,294				4,294			
HOMESTEAD, CITY OF	0806	X LD	04/13/84	9,277	8,622	9,277	1,970		1,970				11,247	3		3
HOWMET CORPORATION	2725	X LD	10/01/85	1,096	1,178	1,096	3,657		3,657				4,753			
INDEPENDENCE, CITY OF	1031	X LD	07/11/84	15,433	12,523	15,433							15,433			
INLAND POWER AND LIGHT COMPANY	1245	X LD	10/09/84	3,752	1,020	3,752				1,824		1,824	5,576			
INLAND POWER AND LIGHT COMPANY	2202	X LD	05/01/85	4,312	570	4,312					3,350		4,312			
J.C. PENNEY COMPANY, INC.	1638	X LD	12/14/84	6,410	3,300	6,410							6,410	1		1
JASPER MUNICIPAL ELECTRIC UTILITY	0612	X LD	12/05/83	16,095	6,994	16,095	4,294		4,294				20,389			
JOHN MORRELL & CO	2580	X LD	09/01/85	510	434	510	1,310	1,375	1,310	468	80	468	2,288	1	1	1
KAMO POWER	3570	X LD	06/01/86							20,064	2,112	20,064	20,064			
KANDIYOHI, CITY OF	0271	X LD	04/01/83				25,764	232	25,764				25,764			
KOSCIUSKO REMC	0176	X LD	01/31/83	3,832	2,466	3,832							3,832			
LAUGHTON & JOHNSON	1222	X LD	09/20/84				9,345	9,345	9,345	3,140		3,140	12,485			
LINCOLN COUNTY POWER DISTRICT #1	1916	X LD	03/01/85	1,780	1,548	1,780							1,780			
LINCROFT ENTERPRISES	2073	X LD	05/01/85	580		580	4,500	9,520	4,500	2,550	2,460	2,550	7,630	3	3	3
LONG ISLAND LIGHTING COMPANY	0818	X LD	04/12/84	18,333	12,100	18,333							18,333			
LONG ISLAND LIGHTING COMPANY	0881	X LD	05/14/84	34,632	32,057	34,632							34,632			
LONG ISLAND LIGHTING COMPANY	1555	X LD	11/29/84	30,170	22,054	30,170							30,170			
LONG ISLAND LIGHTING COMPANY	1771	X LD	01/01/85	29,755	23,176	29,755							29,755			
LOUP VALLEYS RURAL PUBLIC POWER DISTRICT	0664A	X LD	12/29/83				6,441	3,435	6,441				6,441			
LYON-COFFEE ELECTRIC COOPERATIVE, INC.	1567	X LD	11/29/84	1,430	1,041	1,430							1,430			
M.A. GEDNEY CO.	0131	X LD	11/19/82	958	700	958	2,147		2,147				3,105			
MADISON, BOROUGH OF	0821	X LD	04/13/84	4,800	4,799	4,800	8,588	1,000	8,588	2,300		2,300	15,688			
MAGNETEK OHIO TRANSFORMER CORP	2770	X LD	10/01/85				30,680	28,300	30,680				30,680			
MARATHON OIL COMPANY	2331	X LD	06/01/85	773	1,184	773				925	296	925	1,698	1	1	1
MARTIN MARIETTA	1182	X LD	08/31/84	1,020	676	1,020				1,020		1,020	2,040			
MARTIN MARIETTA	1281	X LD		1,264	1,065	1,264							1,264			
MARTIN MARIETTA	1282	X LD	10/27/84	4,752	3,605	4,752							4,752			
MARTIN MARIETTA	1284	X LD	10/27/84	2,494	2,034	2,494		3,180					2,494			
MARTIN MARIETTA	3065	X LD	04/01/86				600	600	600	1,200		1,200	1,800			
MARTINSVILLE, CITY OF	3182	X LD	02/01/86	370	240	370	1,230	875	1,230	2,140	2,615	2,140	3,740	2		2
MEMORIAL HOSPITAL	0937	X LD	06/09/84				2,147	2,350	2,147	912		912	3,059			
MESA, CITY OF	2370	X LD	06/01/85	4,699	4,258	4,699							4,699		1	
MILLE LACS	0152	X LD	01/14/83	185	45	185	2,147	630	2,147				2,332			
MILLTOWN ELECTRIC	0887	X LD	05/14/84	6,635	5,987	6,635							6,635			
MINNESOTA VALLEY ELECTRIC COOPERATIVE	2307	X LD	06/01/85	3,500	1,110	3,500					730		3,500			
MINNKOTA POWER COOPERATIVE, INCORPORATED	0554	X LD	10/27/83		2,508					3,762	1,070	3,762	3,762	8	8	8
MINNKOTA POWER COOPERATIVE, INCORPORATED	1039	X LD	07/23/84							5,016		5,016	5,016	8	2	8
MINNKOTA POWER COOPERATIVE, INCORPORATED	1930	X LD	03/01/85	840	590	840				2,110	2,110	2,110	2,950	2	2	2
MONTEREY COAL COMPANY	2957	X LD	12/01/85	6,251	625	6,251							6,251			
MONTPELIER, VILLAGE OF	0284	X LD	03/21/83	2,035		2,035					658		2,035			
MOR-GRAN-SOU ELECTRIC COOPERATIVE	0480	X LD	08/23/83				5,910		5,910	5,643	3,300	5,643	11,553			
MORGAN COUNTY RURAL ELECTRIC ASSOCIATION	0317	X LD	05/02/83	1,916		1,916					366		1,916			
MUNICIPAL LIGHT & POWER	2607	X LD	10/01/85	3,280	1,486	3,280							3,280			
NATIONAL INSTITUTE OF HEALTH	2927	X LD	12/01/85				20,361	14,200	20,361	5,450		5,450	25,811	16		16
NATURAL GAS PIPELINE	1355	X LD	10/25/84				1,970		1,970	456	300	456	2,426		1	
NATURAL GAS PIPELINE	2703	X LD	10/01/85	350		350							350		1	

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Comparison of Dynamac and Log-Challenged Manifests

Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight Caps/Trans/Oil	Debris (units)		
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
NATURAL GAS PIPELINE	3616	X LD	09/01/86				265		265				265			1
NAVARRO COUNTY ELECTRIC COOPERATIVE	0326	X LD	05/17/83	9,065	2,039	9,065	2,147		2,147				11,212			
NEBRASKA CITY UTILITIES	0062	X LD	06/11/82	5,748	650	5,748							5,748			
NESTLE FOOD COMPANY	2417	X LD	07/01/85				36,600	22,600	36,600				36,600			
NEW YORK STATE ELECTRIC & GAS	1510	X LD	12/04/84							32,080	37,713	32,080	32,080			
NEW YORK STATE ELECTRIC & GAS	1597	X LD	12/18/84							2,150	2,150	2,150	2,150			
NEW YORK STATE ELECTRIC & GAS	2652	X LD	09/20/85							6,600	7,420	6,600	6,600			2
NORRIS ELECTRIC COOPERATIVE	1012	X LD	07/03/84				580	580	580				580			
NORTH AMERICAN ENVIRONMENTAL	0815	X LD	03/01/84	23,805	22,715	23,805	3,212		3,212				27,017			
NORTH AMERICAN ENVIRONMENTAL	83137994	X LD	12/12/83	1,437	6,255	1,437				32,832		32,832	34,269			
NORTH CENTRAL ELECTRIC COOPERATIVE	0493	X LD	08/25/83				4,294	29,800	4,294	1,254		1,254	5,548			
NOVEC	1106	X LD	08/02/84	22,789	20,003	22,789							22,789			
NOVEC	1132	X LD	08/21/84	3,445	2,145	3,445					2,432		3,445			
OHIO EDISON	1568	X LD	11/29/84	34,825	32,915	34,825							34,825			
OTIS ELEVATOR COMPANY	2191	X LD	07/01/85	1,800	1,520	1,800							1,800			
OTTER TAIL POWER COMPANY	1931	X LD	03/01/85	4,135	3,198	4,135	12,370	11,850	12,370		1,630		16,505	4		4
PACIFICORP PACIFIC POWER	0883	X LD	05/25/84				40,201	37,016	40,201				40,201			
PAULDING PUTNAM ELECTRIC	0017	X LD	03/12/82	479		479					440		479			
PELLA, CITY OF	1087	X LD	08/03/84					500		210		210	210			
PIERRE, CITY OF	0001	X LD	06/16/82		400					1,254		1,254	1,254			
PKM ELECTRIC COOP, INC.	2639	X LD	09/01/85							2,338	1,730	2,338	2,338			
POTTSVILLE HOSPITAL	3584-2	X LD	07/01/86							1,200	530	1,200	1,200			
PRINCETON UNIVERSITY-PLASMA	3283	X LD	03/01/86	13,530	11,666	13,530	4,920	4,919	4,920				18,450			
PUBLIC WORKS COMMISSION, CITY OF FAYETTEV	2571	X LD	09/01/85	16,421	5,405	16,421							16,421			
QUANDEL GROUP	2142	X LD	04/01/85				7,500	5,370	7,500				7,500			
RANDOLPH MACON COLLEGE	2287	X LD	10/01/85	600	320	600							600			
RAYTHEON COMPANY	1829	X LD	02/01/85	2,504	1,899	2,504	2,400	2,290	2,400		340		4,904	4	6	4
REMCOR	3028	X LD	04/01/86	2,670	1,370	2,670							2,670			
REPUBLIC STEEL CORP.	1939	X LD	03/01/85	2,580	1,900	2,580							2,580			
RURAL ELECTRIC COMPANY	0232	X LD	08/05/83	5,008	694	5,008							5,008			
SHC, INC.	1713	X LD	12/28/84	1,085		1,085				912	600	912	1,997			
SOUTHEASTERN ELECTRIC COOPERATIVE	0048	X LD	05/07/82				2,147	2,086	2,147	2,508		2,508	4,655			
SOUTHEASTERN INDIANA REMC	3331	X LD	04/01/86	2,200	1,797	2,200	100		100	450		450	2,750			
ST. CROIX CITY ELECTRIC	0664	X LD	12/27/83				2,147	410	2,147				2,147			
ST. JOSEPH'S HOSPITAL	2741B	X LD	10/01/85				5,010	5,010	5,010	3,009		3,009	8,019			
ST. JOSEPH'S HOSPITAL	3348	X LD	04/01/86				10,000	6,394	10,000				10,000			
STAUFFER MANAGEMENT COMPANY	2949	X LD	12/01/85							200		200	200		2	
STEARNS ELECTRIC ASSOCIATION	1212	X LD	09/21/84	3,810	3,544	3,810				156		156	3,966			
SULLIVAN, CITY OF	2358	X LD	07/01/85				1,270		1,270				1,270		2	
TEXACO, INC.	2333	X LD	06/01/85		820					820		820	820			
TRENTON MUNICIPAL UTILITIES	0728	X LD	02/28/84	2,760	2,271	2,760							2,760			
TRI-STATE GEN & TRANS	2351	X LD	06/01/85	5,650	1,545	5,650							5,650	14	14	14
TRW, INC.	3349	X LD	04/01/86							590	590	590	590	14		14
TRW, INC.	3514	X LD	06/01/86	12,906	1,074	12,906							12,906	3	24	3
UNIVERSITY OF NORTH DAKOTA	2961	X LD	12/01/85	4,600	3,796	4,600	1,000	949	1,000				5,600			
WAYNE WHITE COUNTIES ELEC. COOP.	1254	X LD	10/08/84	3,293	294	3,293							3,293			
WAYNE WHITE COUNTIES ELEC. COOP.	2812	X LD	11/01/85	1,950	1,340	1,950							1,950			
WESTCHESTER, COUNTY OF	1027	X LD	07/21/84				4,294	10	4,294				4,294			
WHIRLPOOL	2861	X LD	12/01/85	1,140	1,140	1,140	33,610	38,500	33,610	3,740		3,740	38,490			
WOOD COUNTY ELECTRIC COOP	3581	X LD	06/01/86	2,650	2,650	2,650				880	480	880	3,530			
WRAY, CITY OF	0482	X LD	08/27/83	1,850	741	1,850	6,441		6,441				8,291		3	
Total:				636,062	436,888	636,062	605,952	360,876	605,952	443,703	211,520	443,703	1,685,717	207	149	207

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Peterson Consulting LLC
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Manifests Missing from Log Database

Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight	Debris (units)			
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Caps/Trans/Oil	Log Data	Dyn. Data	Selected
AMERICAN ELECTRONIC COMPONENTS	1496X																
AMERICAN HOME PRODUCTS	NJ0165459	D	11/23/84														
AMERICAN OLEAN TILE COMPANY	9162	D	04/24/84														
ANR PIPELINE	3829	X			274	274											
ANR PIPELINE	KS-002	D	09/05/86							4,400	4,400		4,400				
ARLINGTON LIGHT	0381	D	12/22/83										274				
ASHLAND CHEMICAL COMPANY	2068	D	08/23/84										0				
BAY STATE MILLING COMPANY	2299	D	04/09/85							33,750	33,750		33,750				
BIGGS, CITY OF	CA83091156	D	06/18/85							10,800	10,800		10,800				
BLUE PLAINS WASTE WATER TREATMENT	0003X	D	02/17/84							1,200	1,200		1,200				
BNY INFORMATION SERVICES, INC.	3564	D	06/26/86		9,195	9,195		4,000	4,000	1,372	1,372		1,372				
BROOKINGS MUNICIPAL UTILITIES	1032A	D	10/17/86										4,000				
BUCKEYE STEEL CASTINGS	3899	D	04/15/82		150	150							9,195				
BUTLER TACONITE	2585	D	01/12/87										0				
CARGILL	0571X	D	09/05/85		2,945	2,945							150				
CARLSON PARK ASSOCIATION	1972A	D	10/26/83										0				
CARNATION MAINTENANCE CO.	83137987X	D	04/16/85		3,628	3,628				29,304	29,304		2,945		1		1
CATERPILLAR INC.	1627	D	11/25/83					6,670	6,670	300	300		29,304				
CENTRAL TEXAS ELECTRIC COOPERATIVE, INC	2489	D	12/12/84		750	750		11,110	11,110				10,598				
CENTRALIA, CITY OF	2278	D	08/02/85		10,150	10,150							11,110		16		16
CHESTER, VILLAGE OF	1058	D	07/29/85		120	120							750				
CLARKE ELECTRIC COOP	1623	D	07/21/84		560	560							10,150				
COLUMBIA BASIN ELECTRIC COOP	0107X	D	12/14/84		729	729							120				
CONTEL DATA CENTER	3871	D											560		68		68
CORNELL, CITY OF, LIGHTING DEPARTMENT	1404A	D	01/12/87					150	150				729				
CYCLOPS CORPORATION	1554X	D			180	180							150				
DAIRYLAND ELECTRIC COOP	0163	D	11/29/84		1,002	1,002							0				
DAKOTA ELECTRIC ASSOCIATION	0051	D	01/07/83		2,510	2,510							180				
DAYTON HUDSON	0158	D	05/25/82		924	924		5,940	5,940				1,002				
DEMETER ARGO INCORPORATED	2652X	D	08/22/83		4,622	4,622		5,240	5,240				8,450				
DLA	0011	D	09/23/85		525	525							6,164		4		4
DLA	0674	D	03/05/82		1,120	1,120							4,622		3		3
DLA	0675	D	01/05/84		350	350							525				
DLA	0765	D	01/05/84							330	330		1,120				
DLA	1370	D	01/11/84					1,275	1,275				680				
DLA	1390A	D	11/05/84					1,500	1,500				1,275		2		2
DLA	1592	D	11/06/84					3,300	3,300				1,500				
DLA	1959	D	12/18/84										3,300				
DLA	1970	D	04/01/85					10,750	10,750	760	760		760				
DLA	2211A	D	03/28/85		270	270		12,792	12,792				10,750				
DLA	2346	D	06/07/85							924	924		13,716				
DLA	2447	D	06/17/85		1,490	1,490							270				
DLA	2682	D	09/16/85					370	370	3,750	3,750		3,750				
DLA	2683	D	10/31/85					3,220	3,220	290	290		2,150				
DLA	2684	D	11/01/85					8,400	8,400	4,675	4,675		7,895		1		1
DLA	2937	D	11/01/85					36,522	36,522	8,050	8,050		16,450		1		1
DLA	3821	D	12/23/85					1,790	1,790				36,522		2		2
EAST POINT ELECTRIC	0433A	D	09/05/86					4,970	4,970				1,790				
EAST RIVER ELECTRIC POWER COOPERATIVE	3849	D	08/02/83		780	780		2,560	2,560				4,970				
EL PASO ELECTRIC	0148X	D	10/06/86		2,283	2,283							2,560				
EL PASO ELECTRIC	0208	D	12/23/82										780				
ELECTRO SALES	0795	D	03/02/83										2,283				
ELECTRO SALES	0796	D	03/06/84							4,650	4,650		4,650				
ELECTRO SALES	0797	D	04/04/84		10,655	10,655				35,490	35,490		35,490				
ENSR OPERATIONS	2921	D	03/27/84		3,764	3,764				25,980	25,980		25,980				
ENVIRONMENTAL INTERNATIONAL INC.	1176X	D	12/04/85		32,330	32,330							10,655				
													3,764				
					125	125				3,770	3,770		32,330				
													3,770				
													125				

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Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight	Debris (units)		
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
ENVIRONMENTAL INTERNATIONAL INC.	1257	D	10/01/84													
ENVIRONMENTAL INTERNATIONAL INC.	2593	D	09/04/85		9,829	9,829										
ENVIRONMENTAL INTERNATIONAL INC.	3354	D	05/13/86													
FEDERAL MOGUL CORP	0545X	D	12/03/83													
FEDERAL MOGUL CORP	2461	D	07/15/85		150	150					5,310	5,310	9,829			
FREEDOM FORGE CORPORATION	1587	D	12/17/84		4	4							5,310			
GENERAL MOTORS CORPORATION	0009	D			2,338	2,338							0			
GREAT LAKES GAS TRANSMISSION	GLG-002	D	12/22/83		1,460	1,460							150		4	4
HIGH VOLTAGE MAINTENANCE	2310X	D											4			
HIGH VOLTAGE MAINTENANCE	2361X	D											2,338			
HIGH VOLTAGE MAINTENANCE	2917	D	06/25/85		6,020	6,020							1,460			
HIGH VOLTAGE MAINTENANCE	3875X	D	11/26/85								2,100	2,100	2,100			
HIGH VOLTAGE MAINTENANCE	4003	D	10/07/86		10,161	10,161							6,020			
HOECHST CELANESE	0959/NJ02200	D	01/08/87								17,306	17,306	17,306			
INDIANHEAD	1392	D	04/24/84		2,266	2,266					11,890	11,890	22,051			
INDIANHEAD	1675B	D	11/01/84								44,322	44,322	44,322			
INDRESSCO	1676	D	01/24/85								2,486	2,486	4,752			
INDRESSCO	1996	D	01/24/85					1,625	1,625		2,400	2,400	2,400		27	27
JACKSON COUNTY RURAL ELECTRIC MEMBERSHIP	2098	D	03/29/85					34,580	34,580		385	385	2,010			
JACKSONVILLE NAS	0076	D	05/06/85		300	300		39,012	39,012		5,082	5,082	39,662		6	6
JACKSONVILLE NAS	1874	D	09/07/83								6,625	6,625	45,637		9	9
JACKSONVILLE NAS	1875	D	03/26/85		6,282	6,282					9,880	9,880	10,180		10	10
JACKSONVILLE NAS	1883	D	03/28/85										0		5	5
JAMES RIVER LIMESTONE	3530	D	04/02/85		3,620	3,620							6,282		2	2
JERSEY CENTRAL POWER & LIGHT COMPANY	1405	D	06/09/86		510	510							0			
JERSEY CENTRAL POWER & LIGHT COMPANY	NJA0021366	D	11/03/84		230	230		7,450	7,450		400	400	4,020		69	69
JERSEY CENTRAL POWER & LIGHT COMPANY	NJA0072100	D			37,138	37,138					3,960	3,960	11,920		67	67
JERSEY CENTRAL POWER & LIGHT COMPANY	NJA0141627	D											230		39	39
JOHNSON COUNTY ELECTRIC	0754	D	04/22/85		26,541	26,541							37,138			
KAMO POWER	4483	D	12/12/85										0			
LINCOLN-UNION ELECTRIC COMPANY	3836	D	03/26/84		264	264		1,302	1,302		2,891	2,891	29,432		3	3
LOUP POWER DISTRICT	0521	D	06/24/86								651	651	1,953			
MANN MUSIC CENTER	2141X	D	08/01/86										264		9	9
MARTIN MARIETTA	1694X	D	09/21/83		928	928			157	157	20,064	20,064	20,064			
MARTIN MARIETTA	CA-83137983	D	04/19/85										157			
MINNEAPOLIS PUBLIC SCHOOL	0465	D	11/25/84		259	259		9,510	9,510				928			
MINNEAPOLIS WEST	2298	D	11/21/83		27,840	27,840							9,510			
MINNESOTA VALLEY COOPERATIVE LIGHT & POWE	0657	D	08/09/83		363	363							259			
MOHAWK MUNICIPAL COMMISSION	314150	D	06/05/85		1,040	1,040							27,840		35	35
MONROE COUNTY ELECTRIC COOPERATIVE	0504X	D	12/24/83		150	150							363			
MOUNTRAIL-WILLIAMS	0556	D	01/06/84		745	745							1,040			
MULTI-TEST MAINTENANCE CORPORATION	2147	D	11/07/83		3,326	3,326							150			
NEW YORK STATE ELECTRIC & GAS	1973	D	10/27/83					2,610	2,610				745			
NORTH AMERICAN ENVIRONMENTAL	0926	D	04/19/85					48,400	48,400				5,936			
NORTH AMERICAN ENVIRONMENTAL	1554Y	D	04/16/85					6,164	6,164				48,400			
NORTH AMERICAN ENVIRONMENTAL	1694Y	D	05/17/84								4,100	4,100	10,264			
NORTH AMERICAN ENVIRONMENTAL	83137983	D	11/24/84		11,940	11,940					11,650	11,650	11,650			
NORTH AMERICAN ENVIRONMENTAL	83137986	D	12/21/84		9,450	9,450					64,340	64,340	64,340			
NORTH AMERICAN ENVIRONMENTAL	83137987Y	D	11/25/83		22,448	22,448							11,940			
NORTH AMERICAN ENVIRONMENTAL	83430539	D	01/25/83		6,255	6,255					7,450	7,450	16,900			
NORTH AMERICAN ENVIRONMENTAL	83529815	D	12/01/83		890	890							22,448			
NORTH CENTRAL PPD	0112	D	06/12/84										6,255			
NORTH CENTRAL PPD	2719	D	05/11/84										890			
NORTH WEST RURAL ELECTRIC	0573X	D	09/16/82		232	232					67,681	67,681	67,681			
OBERLIN MUNICIPAL LIGHT AND POWER	0790	D	10/02/85		100	100					34,650	34,650	34,650			
OBERLIN MUNICIPAL LIGHT AND POWER	2514	D	10/27/83										232			
		D	09/27/87										100			
		D	08/19/85		70	70							0			
													0			
													70			

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Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight Caps/Trans/Oil	Debris (units)			
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected	
OBERLIN MUNICIPAL LIGHT AND POWER	4002	D	01/02/87														
ORCAS POWER & LIGHT	0206	D	06/06/83														
PEA RIVER ELECTRIC	2570	D	12/20/85		750	750		4,848	4,848				4,848				
PEA RIVER ELECTRIC COOP	1071	D	07/18/84		2,880	2,880							750				
PEND ORCILLE COUNTY	0347X	D	06/06/83		2,622	2,622							2,880				
PREVENTIVE CHEMICAL BEHAVIOR	2071	D	04/14/85		1,356	1,356							2,622				
PSI PIPING	1132X	D	04/23/84										1,356				
PT COMPONENTS, INC.	2457	D	07/23/85										0				
RANTOUL, CITY OF	1252	D	10/09/84		1,150	1,150					3,200	3,200	3,200		1		1
RURAL ELECTRIC COMPANY	1057	D	07/21/84		782	782							1,150				
SALAMANCA, CITY OF	2031	D	06/20/85		630	630							782				
SENECA FOODS	2741X	D	10/22/85		658	658							630				
SEPTA	1175	D	08/29/84					2,010	2,010				2,668				
UGL CARBON (GREAT LAKES)	UnkX	D	12/09/83					1,610	1,610				1,610				
HERRILL, CITY OF	UnkY	D			24,740	24,740							17,725				
OLA ELECTRIC	0287	D			870	870							17,725				
OLA ELECTRIC	0296	D	04/07/83										24,740				
OLA ELECTRIC	0547	D											870				
OLOMON CORPORATION	110784-1	X											42,750				
ONOCO PRODUCTS	2741Y	D	11/07/84										45,750				
OUTH CENTRAL ELECTRIC	0006	D	08/01/85										45,750				
OUTH CENTRAL PPD	0459	D	02/22/82		200	200							0				
OUTHERN INDIANA REMC	0117A	D	09/21/83		764	764					10,000	10,000	10,000				
ANGLER CANDY COMPANY	0272	D	01/27/83		1,496	1,496							200				
OR-SAFE	4008A	D	03/16/83		1,664	1,664							764				
REETWATER ELECTRIC	1586B	D	01/28/87										1,496				
XACO, INC.	84360742	D	04/10/84										1,664				
XACO, INC.	84360774	D	02/18/86		2,440	2,440					1,800	1,800	1,800				
XACO, INC.	84360796	D	04/08/86										0				
XACO, INC.	84822865	D	05/19/86										2,440				
XACO, INC.	84823087	D	08/27/86					48,990	48,990				0				
MS FOODS	85004941	D	07/01/86					30,254	30,254				48,990				
RRINGTON COMPANY	3820	D	12/05/85					19,995	19,995				30,254				
ANSFORMER SERVICE	1496Y	D	09/05/86					32,800	32,800				19,995				
CO ELECTRIC	1079	D	11/23/84		740	740							32,800				
NITY ENVIRONMENTAL TECHNOLOGIES	0318	D	07/25/84										0				
NITY ENVIRONMENTAL TECHNOLOGIES	8427P	D	05/10/83		24,514	24,514		5,000	5,000				740				
, INC.	8462P	D	04/19/84								2,400	2,400	7,400				
, INC.	3943	D	12/28/84		31,729	31,729							24,514				
DEPARTMENT OF INTERIOR	4006	D	01/12/89		10,444	10,444					600	600	600				
OST OFFICE	0938	D	03/23/87		1,120	1,120							31,729				
OST OFFICE	3918	D	05/25/84		4,660	4,660							10,444				
OST OFFICE	3919	D	11/04/86										1,120				
OST OFFICE	3920	D	11/03/86										4,660				
OST OFFICE	3921	D	11/17/86										46,700				
DE / SOUTHWESTERN POWER	2644A	D	11/19/86					22,000	22,000			46,700	46,700				
A WEST POINT	1523	D	09/26/85								2,000	2,000	2,000				
LEY ELECTRIC COOPERATIVE	0558A	D	12/18/84					11,000	11,000		6,000	6,000	22,000				
AKONETA, CITY OF	0421X	D	10/25/83		1,605	1,605		1,500	1,500				6,000				
E MANAGEMENT, INC.	001	D	07/13/83										11,000		1		1
E MANAGEMENT, INC.	002	D	11/09/83					6,000	6,000				1,500				
E MANAGEMENT, INC.	005	D			32,077	32,077					1,800	1,800	1,605				
E MANAGEMENT, INC.	0796	D			36,163	36,163							7,800				
E MANAGEMENT, INC.	0797	D	03/13/84		33,980	33,980							0				
E MANAGEMENT, INC.	1456	D	03/23/84		15,271	15,271							32,077				
E MANAGEMENT, INC.	1716	D	06/26/84		35,629	35,629							36,163				
		D	12/27/84		31,120	31,120							33,980				
					8,255	8,255							15,271				
													35,629				
													31,120				
													8,255				

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				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
WASTE MANAGEMENT, INC.	84-0934205	D	02/10/84		1,850	1,850							1,850			
WASTE MANAGEMENT, INC.	84-2682198	D	06/18/84		24,260	24,260							24,260			
WASTE MANAGEMENT, INC.	MA306041	D	11/22/83		57,120	57,120							57,120			
WASTE MANAGEMENT, INC.	NY1727793	D	05/09/84		34,632	34,632							34,632			
WASTE MANAGEMENT, INC.	NY3036059	D	04/19/84		32,400	32,400							32,400			
WASTE MANAGEMENT, INC.	NY3136014	D	11/22/83		9,080	9,080							9,080			
WASTE MANAGEMENT, INC.	NY3136743	D			26,257	26,257							26,257			
WATER WORKS & LIGHTING COMMISSION	0148Y	D	01/14/83		206	206							206			
WEIL-MCLAIN	2265A	D	08/05/85		1,120	1,120							1,120			
WESTVACO CORP.	1962A	D	04/12/85					39,680	39,680				39,680			
WESTVACO CORP.	1964A	D	04/15/85		2,490	2,490							2,490			
WESTVACO CORP.	1971	D	04/12/85								21,411	21,411	21,411		4	4
WESTVACO CORP.	1972	D	04/12/85								21,411	21,411	21,411			
WILLIAM B. WOOD	2445	D	09/04/85					820	820				820			
Total:					784,304	784,304		497,876	497,876		718,965	718,965	2,001,145		389	389

Dynamac Name Standardization

Standardized Generator Name	Original Dyanamac Generator Name	Record Count	Different Names
ALLIED PRODUCTS CORPORATION	ALLIED SIGNAL	1	Yes
AMOCO OIL COMPANY	AMOCO OF MORA	1	Yes
AMOCO OIL COMPANY	AMOCO PIPELINE COMPANY	4	Yes
BASF CORP	BASF	1	Yes
BOARD OF PUBLIC UTILITIES	BOARD OF PUBLIC WORKS	21	Yes
COOPER INDUSTRIES	COOPER POWER SYSTEMS	29	Yes
CUYAHOGA FALLS, CITY OF	CUYAHOGA FALL, CITY OF	1	Yes
DAIRYLAND POWER COOP	DAIRYLAND ELECTRIC COOP	2	Yes
DAKOTA ENERGY COOPERATIVE, INC.	DAKOTA ELECTRIC ASSOCIATION	2	Yes
DLA	171ST AIR REFUELING WING	4	Yes
DLA	380TH CSG/CES	13	Yes
DLA	911TH TAC	7	Yes
DLA	934 AIRLIFT TACTICAL GROUP	13	Yes
DLA	ABERDEEN PROVING GROUNDS	13	Yes
DLA	AIRLIFT GROUP	22	Yes
DLA	ALAMEDA (DRMO)	5	Yes
DLA	ANDREWS AFB	5	Yes
DLA	AVIATION SUPPLY OFFICE	2	Yes
DLA	BARKSDALE AFB	29	Yes
DLA	BOLLING AFB	8	Yes
DLA	BRANDYWINE	81	Yes
DLA	BRUNSWICK NAS	9	Yes
DLA	CALUMET AFS	1	Yes
DLA	CAMP ALLEN	51	Yes
DLA	CARSWELL AFB	28	Yes
DLA	CECILFIELD NAS	18	Yes
DLA	CHANUTE AFB	10	Yes
DLA	CHEATHAM ANNEX	25	Yes
DLA	COLUMBUS	47	Yes
DLA	CRANE	35	Yes
DLA	DA HQ NY AREA COMMAND	4	Yes
DLA	DAM NECK	2	Yes
DLA	DAVID TAYLOR NAVAL SHIPYARD	3	Yes
DLA	DAVISVILLE (DPDO)	373	Yes
DLA	DEFENSE PERSONNEL SUPPORT CENTER	3	Yes
DLA	DEPT OF THE NAVY	134	Yes
DLA	DOVER AFB	344	Yes
DLA	DYESS AFB	26	Yes
DLA	EELSON AFB	3	Yes
DLA	ELLSWORTH AFB	2	Yes
DLA	ELMENDORF AFB	3	Yes
DLA	ENGLAND AFB	41	Yes
DLA	FEDERAL AVIATION ADMINISTRATION	1	Yes
DLA	FLYING TIGER LINE	4	Yes
DLA	FT. BELVOIR	34	Yes
DLA	FT. BENJAMIN HARRISON	3	Yes
DLA	FT. DETRICK	11	Yes
DLA	FT. DEVENS	90	Yes
DLA	FT. DIX	158	Yes
DLA	FT. DRUM	81	Yes
DLA	FT. HARRISON	7	Yes
DLA	FT. HOOD	30	Yes
DLA	FT. HUACHUCA	2	Yes

Dynamac Name Standardization

Standardized Generator Name	Original Dynamac Generator Name	Record Count	Different Names
DLA	FT. INDIANTOWN	4	Yes
DLA	FT. LEAVENWORTH	4	Yes
DLA	FT. LEE	20	Yes
DLA	FT. LEONARD WOOD	21	Yes
DLA	FT. MCCOY	118	Yes
DLA	FT. MEADE	16	Yes
DLA	FT. MONMOUTH	41	Yes
DLA	FT. POLK	6	Yes
DLA	FT. RILEY	40	Yes
DLA	FT. SHERIDAN	14	Yes
DLA	FT. TILDEN	4	Yes
DLA	FT. WAINWRIGHT	1	Yes
DLA	GRAND FORKS AFB	7	Yes
DLA	GRIFFISS AFB	69	Yes
DLA	GRISSOM AFB	14	Yes
DLA	GROTON NAVAL SUBMARINE BASE	30	Yes
DLA	GSA	2	Yes
DLA	HANSCOM AFB	4	Yes
DLA	HILL AFB	270	Yes
DLA	HINGHAM USARC	27	Yes
DLA	HOLLMAN AFB	8	Yes
DLA	HOLSTON AAP	5	Yes
DLA	JOLIET AAP	47	Yes
DLA	KINGS BAY SUBMARINE BASE	14	Yes
DLA	KIRTLAND AFB	61	Yes
DLA	LAKE CITY AAP	6	Yes
DLA	LETTERKENNY ARMY DEPOT	9	Yes
DLA	LONGHORN AAP	9	Yes
DLA	LORING AFB	15	Yes
DLA	MAINE AIR NATIONAL GUARD FACILITY	6	Yes
DLA	MALMSTROM AFB	13	Yes
DLA	MAYPORT NAVAL STATION	29	Yes
DLA	MCGUIRE AFB	69	Yes
DLA	MECHANICSBURG	14	Yes
DLA	MILITARY OCEAN TERMINAL	15	Yes
DLA	MONTHAN AFB	21	Yes
DLA	MOTBY	39	Yes
DLA	MT. HOME	20	Yes
DLA	NAS DALLAS	18	Yes
DLA	NAVAL AIR DEVELOPMENT CENTER	5	Yes
DLA	NAVAL AIR ENGINEERING CENTER	9	Yes
DLA	NAVAL AIR STATION / FLA	2	Yes
DLA	NAVAL AIR STATION / MD	22	Yes
DLA	NAVAL AIR STATION / TX	1	Yes
DLA	NAVAL COMMUNICATIONS UNIT	2	Yes
DLA	NAVAL CONSTRUCTION BATTALION CENTER	14	Yes
DLA	NAVAL DISTRICT	20	Yes
DLA	NAVAL EDUCATION & TRAINING CENTER	73	Yes
DLA	NAVAL RESEARCH LAB	28	Yes
DLA	NAVAL SUPPORT FACILITY	1	Yes
DLA	NAVAL SURFACE WEAPONS CENTER	5	Yes
DLA	NAVAL SURFACE WEAPONS CENTER / DAHLGREN	3	Yes
DLA	NAVAL WEAPONS STATION / EARLE	3	Yes
DLA	NAVAL WEAPONS SUPPORT CENTER	17	Yes
DLA	NAVY/AIRFORCE BRANDYWINE	1	Yes
DLA	NEW CUMBERLAND ARMY DEPOT	3	Yes
DLA	NEWPORT AAP	1	Yes
DLA	NEWPORT ARMY AMMO PLANT	1	Yes

Dynamac Name Standardization

Standardized Generator Name	Original Dyanamac Generator Name	Record Count	Different Names
DLA	NORFOLK	87	Yes
DLA	NSWC BRANDYWINE	10	Yes
DLA	OFFUTT AFB	15	Yes
DLA	OTIS AIR NATIONAL GUARD	34	Yes
DLA	PEASE AFB	17	Yes
DLA	PHILADELPHIA NAVAL SHIPYARD	75	Yes
DLA	PLATTSBURGH AFB	8	Yes
DLA	PORTSMOUTH NAVAL SHIPYARD	21	Yes
DLA	PWC 316	6	Yes
DLA	RADFORD AAP	38	Yes
DLA	RED RIVER ARMY DEPOT	9	Yes
DLA	RICHMOND	77	Yes
DLA	RILEY OSB	3	Yes
DLA	ROCK ISLAND ARSENAL	45	Yes
DLA	ROMULUS OSB	21	Yes
DLA	SAVANNAH ARMY DEPOT	23	Yes
DLA	SAWYER AFB	24	Yes
DLA	SCOTT AFB	23	Yes
DLA	SCRANTON AAP	3	Yes
DLA	SOUTH WEYMOUTH NAVAL AIR STATION	1	Yes
DLA	ST. LOUIS AAP	17	Yes
DLA	TOBYHANNA ARMY DEPOT	4	Yes
DLA	US ARMY NATIC	2	Yes
DLA	US ARMY SUPPORT ELEMENT	1	Yes
DLA	US COAST GUARD	24	Yes
DLA	US MARINE	3	Yes
DLA	US NAVAL ACADEMY	5	Yes
DLA	USA LOG SPT ACTV	1	Yes
DLA	USDOE / WESTERN AREA POWER	5	Yes
DLA	USDOE/FERMILAB	111	Yes
DLA	WATERVLIET ARSENAL	2	Yes
DLA	WESTOVER AFB	11	Yes
DLA	WHITE SANDS MISSILE RANGE	1	Yes
DLA	WHITEMAN AFB	8	Yes
DLA	WILLIAMSBURG	130	Yes
DLA	WRIGHT PATTERSON	8	Yes
DLA	XCMSTAP 35	10	Yes
ENVIRONMENTAL INTERNATIONAL INC.	EIEI	1	Yes
ENVIRONMENTAL INTERNATIONAL INC.	ENVIRONMENTAL INTERNATIONAL, INC. OF COLORADO	1,528	Yes
JERRY'S FOODS	JERRY'S SUPER VALU	6	Yes
LOUP VALLEYS RURAL PUBLIC POWER DISTRICT	LOUP POWER DISTRICT	1	Yes
LTV	LTV AEROSPACE & DEFENSE	4	Yes
LTV	LTV STEEL	3	Yes
MARTIN MARIETTA	MARTIN MARIETTA ALUMINUM	3	Yes
MARTIN MARIETTA	MARTIN MARIETTA CORPORATION	1	Yes
MARTIN MARIETTA	MARTIN MARIETTA MATERIALS, INC.	109	Yes
MARTIN MARIETTA	MARTIN MARIETTA/WEDRON	2	Yes
MIDAMERICAN ENERGY COMPANY	MID-AMERICA ENERGY	319	Yes
MIDAMERICAN ENERGY COMPANY	MIDWEST POWER	628	Yes
MINNEAPOLIS PUBLIC SCHOOLS	MINNEAPOLIS PUBLIC SCHOOL	1	Yes
MINNESOTA VALLEY ELECTRIC COOPERATIVE	MINNESOTA VALLEY COOPERATIVE LIGHT & POWER	1	Yes
MUNICIPAL LIGHT & POWER	MUNICIPAL POWER & LIGHT	48	Yes
MUNICIPAL LIGHT & POWER	MUNICIPAL LIGHT AND POWER	32	Yes

Dynamac Name Standardization

Standardized Generator Name	Original Dyanamac Generator Name	Record Count	Different Names
NORRIS ELECTRIC COOPERATIVE	NORRIS PUBLIC POWER DISTRICT	9	Yes
NORTH STAR STEEL	NORTH STAR STEEL TEXAS	6	Yes
NORTH STAR STEEL	NORTH STAR STEEL, KY	16	Yes
ORCAS POWER & LIGHT CO.	ORCAS POWER & LIGHT	1	Yes
PEA RIVER ELECTRIC COOP	PEA RIVER ELECTRIC	1	Yes
SOUTH CENTRAL POWER	SOUTH CENTRAL PPD	2	Yes
ST. MARY'S HOSPITAL	ST. MARY'S MEDICAL CENTER	1	Yes
TOTAL:		6,794	

General Notes:

- (1) Includes only records with generator names standardized by Peterson Consulting LLC.
- (2) Includes Dynamac Database information only.

Dynamac Standardization (Altered Manifest Numbers)

Altered Manifest Number (to match Log)	Original Manifest Number	Standardized Generator Name	Records Count
3544A	3544	AIR-WAY	1
83389086	CA 83389086	ALAMEDA, CITY OF	199
1496X	1496	AMERICAN ELECTRONIC COMPONENTS	1
0576	0564	ASHLAND MUNICIPAL POWER	25
0770	CA83389090	BF GOODRICH	1
0660	0600	BLUE HILL, CITY OF	2
0003X	0003	BLUE PLAINS WASTE WATER TREATMENT	4
0405	405	BUSHNELL MUNICIPAL UTILITIES	1
2585	2585 & (15415)	BUTLER TACONITE	1
0571X	0571	CARGILL	4
* 0510	0150	CARLYLE MUNICIPAL UTILITIES	48
83137987X	83137987	CARNATION MAINTENANCE CO.	1
1138	VT0005822 (1138)	CENTRAL VERMONT PUBLIC SERVICE	353
1170	VT0005823 (1170)	CENTRAL VERMONT PUBLIC SERVICE	11
1377	VT0011221 (1377)	CENTRAL VERMONT PUBLIC SERVICE	49
1915	VT0012532 (1915)	CENTRAL VERMONT PUBLIC SERVICE	60
3584-4	3584	CHESTER UPLAND SCHOOL DISTRICTS	5
* 0153	0513	COCA-COLA BOTTLING	1
0107X	0107	COLUMBIA BASIN ELECTRIC COOP	1
3518	3518A	CON EDISON	8
1725	NYA 1192095	CROUSE-HINDS COMPANY	3
0106	0108	CUMING COUNTY PUBLIC POWER DISTRICT	7
1554X	1554	CYCLOPS CORPORATION	5
2977	2977 (0042)	DANA CORPORATION	1
2837-1	2837	DELTA STAR ELECTRIC	1

Dynamac Standardization (Altered Manifest Numbers)

Altered Manifest Number (to match Log)	Original Manifest Number	Standardized Generator Name	Records Count
3355-1	3355	DELTA STAR ELECTRIC	2
2652X	2652	DEMETER ARGO INCORPORATED	16
1675A	1675-A	DLA	18
3584-3	3584	DUNCANNON, BOROUGH OF	1
0148X	0148	EL PASO ELECTRIC	1
0186A	0186	EL PASO ELECTRIC	1
0334	0354	ELK RIVER MUNICIPAL UTILITIES	14
0877-0961	0877	ENVIRONMENTAL INTERNATIONAL INC.	231
1176X	1176	ENVIRONMENTAL INTERNATIONAL INC.	1
0545X	0545	FEDERAL MOGUL CORP	3
0650A	0650-A	FEDERAL MOGUL CORP	17
0858	0356/0858	GALION MUNICIPAL LIGHT & POWER	1
0896A	0896	GARDNER DENVER MACHINERY	14
0763	0763/NY2618145	GREENE, VILLAGE OF	4
0731	NY2618217	HAMILTON, VILLAGE OF	3
1752	1752A	HIGH VOLTAGE MAINTENANCE	1
2310X	2310	HIGH VOLTAGE MAINTENANCE	1
2361X	2361	HIGH VOLTAGE MAINTENANCE	1
3875X	3875	HIGH VOLTAGE MAINTENANCE	1
0253	0314/0253	HOLYOKE, CITY OF	7
1645	NJA0021037	JERSEY CENTRAL POWER & LIGHT COMPANY	1
1648	NJA0021036	JERSEY CENTRAL POWER & LIGHT COMPANY	1
1686	NJA0021044	JERSEY CENTRAL POWER & LIGHT COMPANY	3
1687	NJA0021291	JERSEY CENTRAL POWER & LIGHT COMPANY	2
1845	NJA0021367	JERSEY CENTRAL POWER & LIGHT COMPANY	1
1850	NJA0021841	JERSEY CENTRAL POWER & LIGHT COMPANY	2
2189	NJA0072436	JERSEY CENTRAL POWER & LIGHT COMPANY	2

Dynamac Standardization (Altered Manifest Numbers)

Altered Manifest Number (to match Log)	Original Manifest Number	Standardized Generator Name	Records Count
2239	NJA0072669	JERSEY CENTRAL POWER & LIGHT COMPANY	2
2396	NJA0072987	JERSEY CENTRAL POWER & LIGHT COMPANY	1
2397	NJA0072991	JERSEY CENTRAL POWER & LIGHT COMPANY	1
2398	NJA0072965	JERSEY CENTRAL POWER & LIGHT COMPANY	1
2399	NJA0072964	JERSEY CENTRAL POWER & LIGHT COMPANY	2
2510	NJA0083772	JERSEY CENTRAL POWER & LIGHT COMPANY	1
0589A	0589	KAUKAUNA ELECTRIC & WATER	33
1048	1045	KENNAMETAL, INC.	2
0320A	0320	KINGFISCHER MUNICIPAL LIGHT COMPANY	1
0921	0810	LAKE COUNTY GOVERNMENT	2
0609A	0609	LOUP VALLEYS RURAL PUBLIC POWER DISTRICT	28
0664A	0664	LOUP VALLEYS RURAL PUBLIC POWER DISTRICT	3
2770	3414/2770	MAGNETEK OHIO TRANSFORMER CORP	5
2922	4002/2922	MAGNETEK OHIO TRANSFORMER CORP	7
2141X	2141	MANN MUSIC CENTER	1
1073	IL0837973/1073	MARATHON OIL COMPANY	1
1075	IL0851512/1075	MARATHON OIL COMPANY	1
1076	IL0670315/1076	MARATHON OIL COMPANY	3
1694X	1694	MARTIN MARIETTA	2
0573A	0573	MCDONOUGH POWER	2
2721	0721	MENARD ELECTRIC	123
0574A	0574-A	MOHAVE ELECTRIC COOPERATIVE	1
0504X	0504	MONROE COUNTY ELECTRIC COOPERATIVE	11
2147	2141	MULTI-TEST MAINTENANCE CORPORATION	2
2741A	2741	MULTI-TEST MAINTENANCE CORPORATION	2
3297A	3927A	MULTI-TEST MAINTENANCE CORPORATION	2
2837-3	2837	NATIONAL-STANDARD COMPANY	1

Dynamac Standardization (Altered Manifest Numbers)

Altered Manifest Number (to match Log)	Original Manifest Number	Standardized Generator Name	Records Count
3355-2	3355	NATIONAL-STANDARD COMPANY	2
0590A	0590	NEW HOLSTEIN PUBLIC UTILITIES	1
0280	0820	NEW KNOXVILLE, VILLAGE OF	3
0926	0926/0926A	NORTH AMERICAN ENVIRONMENTAL	1
1554Y	1554	NORTH AMERICAN ENVIRONMENTAL	143
1694Y	1694	NORTH AMERICAN ENVIRONMENTAL	95
83137987Y	83137987	NORTH AMERICAN ENVIRONMENTAL	1
83137994	38137994	NORTH AMERICAN ENVIRONMENTAL	1
0573X	0573	NORTH WEST RURAL ELECTRIC	1
2741C	2741	NVF COMPANY	1
0347X	0347	PEND ORCILLE COUNTY	12
0708A	0708	PROVO CITY ENERGY DEPT	21
1131A	1131	PSI PIPING	115
1132X	1132	PSI PIPING	1
0677C	0677	QUAKERTOWN MUNICIPAL ELECTRIC	3
0839A	0839	RANDOLPH, CITY OF	9
2741X	2741	SENECA FOODS	1
UnkX	Unk	SGL CARBON (GREAT LAKES)	1
UnkY	Unk	SHERRILL, CITY OF	1
0743A	0743	SOLVAY, VILLAGE OF	1
2741Y	2741	SONOCO PRODUCTS	1
3584-7	3584	SONOCO PRODUCTS	1
2040	204	SOUTH CENTRAL POWER	1
0117A	177A	SOUTHERN INDIANA REMC	37
2741B	2741	ST. JOSEPH'S HOSPITAL	1
1496Y	1496	TORRINGTON COMPANY	2

Dynamac Standardization (Altered Manifest Numbers)

Altered Manifest Number (to match Log)	Original Manifest Number	Standardized Generator Name	Records Count
3584-1	3584	TREDDYFFRIN EASTTOWN	1
2351	2351/2354	TRI-STATE GEN & TRANS	20
0421X	0421	WAPAKONETA, CITY OF	1
0696	0696 (NY2690289)	WASTE MANAGEMENT, INC.	1
0754A	MA32666	WASTE MANAGEMENT, INC.	1
0794	0794 (MA32829)	WASTE MANAGEMENT, INC.	1
0795	MA32449	WASTE MANAGEMENT, INC.	1
0796	MA32624	WASTE MANAGEMENT, INC.	1
0797	MA32873	WASTE MANAGEMENT, INC.	1
0840	MA33331	WASTE MANAGEMENT, INC.	1
0846	0846(MA33253)	WASTE MANAGEMENT, INC.	1
0846	MA33325	WASTE MANAGEMENT, INC.	1
0850	0850(33401)	WASTE MANAGEMENT, INC.	1
0862	MA33538	WASTE MANAGEMENT, INC.	1
0866	NY268089	WASTE MANAGEMENT, INC.	1
0973	NY2682072	WASTE MANAGEMENT, INC.	1
0993	NY2682396	WASTE MANAGEMENT, INC.	1
1008	MA32283	WASTE MANAGEMENT, INC.	1
1013	NY2683053	WASTE MANAGEMENT, INC.	1
1021	84-NY2682711	WASTE MANAGEMENT, INC.	1
1059	NY2683089	WASTE MANAGEMENT, INC.	1
1084	NY2683332	WASTE MANAGEMENT, INC.	1
1119	NY2683665	WASTE MANAGEMENT, INC.	1
1125	MA32784	WASTE MANAGEMENT, INC.	1
1163	NJ4223169	WASTE MANAGEMENT, INC.	1
1185	NJ422332	WASTE MANAGEMENT, INC.	1
1234	84-1234	WASTE MANAGEMENT, INC.	1
1255A	MA053536	WASTE MANAGEMENT, INC.	1
1308	84-1308	WASTE MANAGEMENT, INC.	1
1456	NYA1020753	WASTE MANAGEMENT, INC.	1
1551	MAB109123	WASTE MANAGEMENT, INC.	1
1716	MAB109138	WASTE MANAGEMENT, INC.	1

Dynamac Standardization (Altered Manifest Numbers)

<u>Altered Manifest Number (to match Log)</u>	<u>Original Manifest Number</u>	<u>Standardized Generator Name</u>	<u>Records Count</u>
0148Y	0148	WATER WORKS & LIGHTING COMMISSION	2
1962A	1962-A	WESTVACO CORP.	2
1963A	1963-A	WESTVACO CORP.	1
1964A	1964-A	WESTVACO CORP.	2
3355-3	3355	WHIRLPOOL	2
0199A	0199	Y-W ELECTRIC ASSOCIATION	13
TOTAL:			<u>1,914</u>

General Notes:

- (1) Includes only records with manifest numbers which do not match to the Dynamac database.
- (2) Includes Log Database information only.
- (3) An "X" or "Y" was added to manifest numbers when the number existed for multiple generators.

DYNAMAC CORPORATION MEMORANDUM

TO: Pauletta France-Isetts, EPA WAM **CC:** Alan Cummings, Dynamac
Belinda Holmes, Counsel

FROM: Judy Luce, Project Manager

DATE: August 13, 1997

RE: Cost Recovery Support Work Assignment C07009
PCB Treatment, Inc.
Peterson Report

Dynamac has completed the review of the Peterson Report titled "Manifests Missing from Dynamac Database."

Each entry on their report was checked against the equipment database, the §104(e) response, the PCB Treatment facility files, and the Linda Long database printout. Dynamac has prepared a response to this report that includes the following information:

- If a manifest was legitimately missing from the database (reported in the §104(e) response), that information was entered into the database and those entries are so noted.
- If no §104(e) information request letter was sent to the facility, that information has been noted. The associated transporter file will be pulled to identify the facility address and a §104(e) information request letter will be prepared. Equipment information will be entered into the database pending receipt of the §104(e) response.
- There are many manifests listed in this report that are not included in the §104(e) responses that have been received, do not have associated facility files, and are not listed in the Linda Long database. That information has also been noted. Dynamac will attempt to locate transporter files for these manifests. If equipment information is entered into the database using transporter files, Dynamac will identify the source as "transporter file." If there is no transporter file available, Dynamac will request further direction from EPA.

If you have any questions regarding the information contained in the report, please contact me at 551-7016.

PCB TREATMENT, INC.
Response to Peterson Consulting Report
Manifests Missing from Dynamac Database

<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
PAGE 1:		
Academy Die Casting	3313 *	No §104(e) has been sent. There is no facility file or entry in LLong database.
American Electric Corp	0841	Peterson=4,294#; LLong=10,000#. No facility file to verify weight.
	3949 *	No facility file. no entry in LLong database
American Mobile Oil Purification	2944 *	There is no §104(e) response, no facility file for this manifest and it is not listed in LLong database.
	3061 *	Manifest 3061A is in the database for 250#. There is no facility file for 3061 and it is not listed in LLong database.
American Olean Tile Company	3370 *	There is no facility file for this manifest and it is not listed in LLong database.
American Welding	1587	This manifest is in the database under Freedom Forge per §104(e) response.
Amherst, City of	3030 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Amoco Oil Company	2010	The §104(e) response does not include any information for this manifest. There is no facility file and it is not listed in the LLong database.
ANR Pipeline	3434 *	There is no facility file for this manifest and it is not listed in LLong database.
ARCO	3715	Information pending response to §104(e) information request sent 7/17/97.
Argus Chemical	1099	In database under Witco Chemical per §104(e) response.
Arlington Electric Water Dept	0381	In database under Arlington Light per §104(e) response.
Ashland Chemical Company	1566	There is no information in §104(e) response; LLong database shows 2,100 # and Peterson shows 7,581#.
	3228 *	There is no facility file for this manifest and it is not listed in LLong database.
Associated Milk Producers	3136	This information was added to the database per Tony Schamel §104 (e) response.
AT&T Bell Labs	2637	This manifest is in the database.
	3179 *	There is no facility file for this manifest and it is not listed in LLong database.
B&B Transformer	3305	Information pending response to §104(e) information request sent 7/17/97.
Becker Electric	3031	Information pending response to §104(e) information request sent 7/17/97.
Bedford, City of	3109 *	There is no facility file for this manifest and it is not listed in LLong database.
	3490 *	There is no facility file for this manifest and it is not listed in LLong database.

Prepared by Dynamac Corporation
Peter I. DOC/August 13, 1997

*Note: This manifest may be a Kansas Ewing Street manifest.

Page 1

PCB TREATMENT, INC.
Response to Peterson Consulting Report
Manifests Missing from Dynamac Database

<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
Belton, City of	3780	Information pending response to §104(e) information request sent 7/17/97.
Bethany Fellowship	2296	No information included in the §104(e) response for this manifest. There is no facility file and it is not listed in the LLong database.
Blue Plains Waste Water Treatmnt	3390 *	There is no facility file for this manifest and it is not listed in LLong database.
Boeing-Vertol	3278 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Bristol-Meyers Squibb	3152 *	Peterson does not list any weight for this manifest. There is no facility file for this manifest and it is not listed in LLong database.
Brockway Inc.	2974	Information pending response to §104(e) information request sent 7/17/97.
Bryn Mawr Hospital	3716 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Bureau of Reclamations	2854 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
C&P Dean Electric	3309 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
C&P Telephone	3315	Information pending response to §104(e) information request sent 7/17/97.
CP National	2779 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
C-E Air Preheater	3057 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
C. Kontz	0573	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Cannon-Muskegon Corporation	2089	Manifest added to database.
	3606 *	There is no facility file for this manifest and it is not listed in LLong database.
Carl Bolander & Son	2543	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Carmi Municipal Electric	0263	The §104(e) response provides no information for shipments sent to PCB. The LLong database lists 5,610# for this manifest, however, Peterson shows 15,355#.
	0403	The LLong database shows 1,333# ; Peterson shows 4,995#.
Carroll County REMC	3441 *	There is no facility file for this manifest and it is not listed in LLong database.
Celanese Research	0860	The correct facility name is Hoechst Celanese Research per the §104(e) response. The response and manifest both report that 3,600# of oil was sent to the site. Peterson shows 6,840#. The database currently lists manifest #0959. That is the same as #0860. The manifest number has been changed to #0860 and the weight has been changed to 3,600#.

Prepared by Dynamac Corporation
Peter1.DOC/August 13, 1997

*Note: This manifest may be a Kansas Ewing Street manifest.

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PCB TREATMENT, INC.
Response to Peterson Consulting Report
Manifests Missing from Dynamac Database

<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
Central Lincoln People's Utl.	2872	Manifest added. Weight information not provided in §104(e) response. Weight of 13,173# used.
Chamlin Petroleum Company	3284 *	There is no facility file for this manifest and it is not listed in LLong database.
Chandler, City of	3115 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Charles Mix Electric Assn.	3245 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Charlie's Electric Salvage	2716	Information pending response to §104(e) information request sent 7/17/97.
Cheney, City of	3573 *	There is no facility file for this manifest and it is not listed in LLong database.
Chevron USA	3420	Information pending response to §104(e) information request sent 7/17/97.
Chief Supply Sources	2912	No §104(e) has been sent. There is no facility file or entry in L. Long database.
City Electric Motor Co	3046	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Codington-Clark	1623	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.

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Coleman County Electric Coop	0596	Manifest added to database.
	1081	Manifest added to database.
Color Box	3294 *	No §104(e) has been sent. There is no facility file or entry in L. Long database.
Columbia REA	2967 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Communications Satelite Corp	2494 *	There is no information included in the §104(e) response, no facility files, and no listing in the LLong database.
	2814 *	
	2849 *	
	3414 *	
Controls Co. of America	3261	The facility name is Eaton Corporation per the §104(e). This manifest is included under that name.
Cortland County	3059 *	No §104(e) has been sent. There is no facility file or entry in LLong database.
Cumberland Valley Coop	3270	Information pending response to §104(e) information request sent 7/17/97.
	3416	Information pending response to §104(e) information request sent 7/17/97.
	3417	Information pending response to §104(e) information request sent 7/17/97.

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PCB TREATMENT, INC.
Response to Peterson Consulting Report
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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
Cytemp Spec	1554	The facility name is Cyclops Corporation per the §104(e) response. This manifest is included under that name.
Dairyland Power Coop	0163	This manifest is for Dairyland Electric Coop. not Dairyland Power Coop. Manifest is included under that name.
Dakota Energy Cooperative	0051	This manifest is for Dakota Electric. This manifest is included under that name.
Dallas NAS	1855	This is DLA.
DE Bruce	3038 *	No §104(e) has been sent. There is no facility file or entry in LLong database.
Delta Faucets	3464 *	No §104(e) has been sent. There is no facility file or entry in LLong database.
Delta Star Electric	1496	This shipment has two manifests and two CODs. Manifest #1496 is in the database under Ingersol-Rand for their portion of the shipment. The facility file for Delta Star includes a note that says the manifest COD's have been split up. Resolution of this shipment is still pending.
Demeter Argo Incorporated	2652	This manifest is in the database.
Detroit Lakes	0007	Manifest added to database.
	0300	Manifest added to database.
Diversitech	3425 *	No §104(e) has been sent. There is no facility file or entry in LLong database.
Dixie Cement Company	3226 *	No §104(e) has been sent. There is no facility file or entry in LLong database.
	3227 *	No §104(e) has been sent. There is no facility file or entry in LLong database.

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Douglas Corporation	0400	Manifest is for Douglas Electric Cooperative, Inc. Weight of 1,237.5# entered per the §104(e) response.
Dresser Mfg.	3360 *	Dresser Industries (fka Worthington Pump) is in the database but there are no facility file records for this manifest, no information in the §104(e) response and no listing in the LLong database.
EI Dupont Demours	1694	This manifest belongs to North American Environmental. This information is taken from the wrong line in the Log book.
ECI	3174 *	No §104(e) has been sent. There is no facility file or entry in LLong database.
	3183 *	
	3184 *	
	3213 *	
	3213 *	
	3232 *	
Electrical District #4	0496	Manifest is in database under Central Arizona Irrigation per the §104(e) response. The weight is 4.994# per the invoice.

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PCB TREATMENT, INC.
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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
Electric Equipment Service	2585 2586	This facility is nka Dynex Industries per the §104(e) response. There is no information in the 104(e), no facility files, or information listed in the LLong database for these 2 manifests.
Elkhorn RPPD	3262 *	No §104(e) has been sent. There is no facility file or entry in LLong database.
Empire Electric District	3049 * 3337 *	There is no information included in the §104(e) information response, no facility files, or listing in the LLong database for these 2 manifests.
ENSR Operations	2318 2551	Entered in database. LLong and facility file show the weight as 12,120 #. Entered in database. Invoice shows the weight as 4,090#.
Environ Serv	0824 0826	Environmental Services is a broker. This manifest belongs to Argus Chemical (nka Witco Chemical Corporation). Manifest in database with weight of 4,400#. This manifest belongs to Sandoz, Inc. and was test samples sent to PCB. The manifest is not entered into the database. Peterson report shows no weight.
Environmental International Electrical Services	2866 * 2867* 3091 * 3122 * 3165 * 3196 * 3263 * 3271 * 3353 *	There are no facility files or listing in the LLong database for these manifests.
Environmental International Inc.	2091 2104 2783 2815 2825 2836 2979 3026 * 3043 * 3256 * 3257 * 3258 * 3350 *	There are no facility files or listing in LLong database for these manifests.
Environmental Options	2952 * 2978 *	No §104(e) has been sent. There are no facility files or entry in LLong database.

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PCB TREATMENT, INC.
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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
ERMI	3125 *	Information pending response to §104(e) information request sent 7/17/97.
	3178 *	
	3306 *	
	3500 *	
	3615 *	
	3791 *	
	3972 *	

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Excello	2951 *	No 104(e) has been sent.
Federal Cartridge	2584	In database.
Fiberite Corp	2503	The only information included in the 104(e) response was the COD. There is no facility file. Manifest entered in database per Peterson Report and Log.
Fireland Electric Coop	3096 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
First Mohawk	0762	No 104(e) has been sent.
Fischer Body		No manifest number provided on Peterson Report.
Flying Tiger Line	2447	In database.
Fontana Village Resort	3215	Information pending response to §104(e) information request sent 7/17/97.
Ford Motor Company	2960	Manifest entered with weight of 2.960# per manifest.
Frank Pulley Assoc., Inc.	2541	No 104(e) has been sent.
Franklin County PUD	0168	In database under Southern Power District.
Frontier Chemical Waste	3102*	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
	3176 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Frostburg State College	2563	No 104(e) has been sent.
G.F. SO St. Paul School	0946	Facility name is South St. Paul School. There is no information included in the 104(e) response, no facility file, and no transporter file. Information is listed in LLong database and Log.
Galion Municipal L&P	0356A	Manifest 0356 is in database.
Gamble	2298X	No 104(e) has been sent.
General Electric	1767	Entered in database.
General Railway	3359 *	No 104(e) has been sent.
Gibson County	3211 *	No 104(e) has been sent.
GM Truck and Bus	3387 *	No 104(e) has been sent.
Grand Rapids Public Utility	0162	Manifest is in database. Weight of 3,000# is per LLong database.
	0831	Manifest is in database. Weight of 300 # is per LLong database.
Grayson-Collin Electric Coop	3105 *	There is no information in the 104(e) response for these manifests.

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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
	3288 *	no facility files, and no information listed in the LLong database.
	3571 *	
Green Giant	0869	In database under ALPO Pet
Greenwood Commission	3081 *	There is no information in the 104(e) response, no facility file, and no listing in the LLong database.
Guernsey-Muskingum	3101 *	No 104(e) has been sent.
	3224 *	
H. Diamond Labs	2124	In database under Harry Diamond Labs.
Harrisburg, City of	3690	Information pending response to §104(e) information request sent 7/17/97.
Harrison County REMC	3440	There is no information in the 104(e) response, no facility file, and no listing in the LLong database.
Helper, Inc.	3686	Information pending response to §104(e) information request sent 7/17/97.
	3775	
	3941	
Hewitt-Robbins	3312 *	No 104(e) has been sent.
High Voltage Maintenance	K2113	Manifest 2113 is for Norfolk (DLA). Cannot locate any information regarding this manifest.
Hobbs Trailers	3516	Information pending response to §104(e) information request sent 7/17/97.
Holdrege, City of	0329	The attachments to the 104(e) response were illegible. There are no facility files. Information entered in database per Peterson Report and Log.
	0661	
Homart Development	0345	104(e) response includes information for manifest #0177. The equipment information is the same for 0177 and 0345 so only 0177 is included in the database.
Howland Hook Marine Terminal	3045 *	No 104(e) has been sent.
ICI Americas	2012	No 104(e) has been sent.
Immaculate Heart of Mary	3594 *	No 104(e) has been sent.
Intercounty Electric	3145 *	There is no information included in the 104(e) response for these manifests, no facility files, and no listing in the LLong database.
	3391 *	
Iowa Lakes Coop	3304 *	No 104(e) has been sent.
Jackson County Rural Electric	0076	In database under Jackson County Rural Electric Membership per the 104(e) response.
James River Corporation	3296	This manifest is for James River Limestone. Per the 104(e), the weight for this shipment is 1,026# of capacitors and 300# of debris.
	3530A	Same as 3530.
Jefferson Electric Membership	1277	In database under Jefferson Electric.
	1722	In database under Jefferson Electric.
	1723	In database under Jefferson Electric.

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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
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Jersey Central Power & Light	1846	There is no information in the 104(e) response for this manifest and no facility file. Information was entered in the database using the transporter file.
	2153	There is no information in the 104(e) response for this manifest and no facility file. Information was entered in the database using the transporter file. The capacitor weight of 28.610# was used per the invoice.
	2240A	There are no records to support this manifest number. Manifest #2240 is in the database.
	2377	There is no information in the 104(e) response for this manifest and no facility file. Information was entered in the database using the transporter file.
	2925A	This is the same as manifest 2925. The capacitor weight of 24.610# was used per the invoice.
Johnson County REMC	0754	In database under Johnson County Electric per the 104(e) response.
Kansas State University	3641 *	No 104(e) has been sent.
Kelsey-Hayes	2976 *	No 104(e) has been sent.
	3058*	
Kennett Canning	2741	In database under Seneca Foods per the 104(e) response.
Kentucky Assn. of Elec. Coops.	3107 *	No 104(e) has been sent.
	3302 *	
	3267 *	
	3488 *	
	3489 *	
Kilgo Disposal	3654	Information pending response to §104(e) information request sent 7/17/97.
Kingsbury Electric	3242 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Koppers	2980	Information pending response to §104(e) information request sent 7/17/97.
Lehigh Cement	3587	Information pending response to §104(e) information request sent 7/17/97.
Licking Rural Electrification	3388	Information pending response to §104(e) information request sent 7/17/97.
Linn County	3008	No 104(e) has been sent.
Little Valley, Village of	3308	No 104(e) has been sent.
Louden Util	0714	No 104(e) has been sent.
Loup Valley's Rural PPD	0521	In database under Loup Power District per 104(e) response.
Lyon-Lincoln	3244	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Mariah Packing	3857	Information pending response to §104(e) information request sent

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PCB TREATMENT, INC.
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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
		7/17/97.
Marion Power	2098A	In database under Indresco per 104(e) response.
Mariott Hotel	2502	No 104(e) has been sent.
Masonic Homes	2147	In database.
Memorial Hospital	1919	Entered in database.
Met Electrical Testing	3192	No 104(e) has been sent.
Metro Med. Ctr	0293	No 104(e) has been sent.
Mid-States Wire	3528	No 104(e) has been sent.
Midwest Energy, Inc.	0527	Entered in database.
	3280 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Midwest Minerals	3906	Information pending response to §104(e) information request sent 7/17/97.
Midwest Steel	2877-1 *	No 104(e) has been sent.
Minneapolis Public School	0465	In database under Franklin Jr. High per the 104(e) response.
Minnesota Valley Electric Coop	0657	In database under Minnesota Valley Electric Coop Power & Light per the 104(e) response. Capacitor weight taken from 104(e) response.
	2504	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Modesto Irri.	0955	Shipments for this facility were sent through North American Environmental. There are no facility or transporter files for this manifest and it is not listed in the LLong database.
Moltzen Elec.	3281 *	No 104(e) has been sent.
Monarch Machine Tool	3421 *	No 104(e) has been sent.
Monroe County Electrical Cooperative	0581	Entered in database. Capacitor weight of 3.326# and transformer weight of 3.940# was taken from facility file and LLong database.
Morrow Electric Coop	3098 *	No 104(e) has been sent.
Motion Control Industries	3545	Information pending response to §104(e) information request sent 7/17/97.
Multi-Test Maintenance	1175X	There are no files for 1175X. Manifest 1175 is in database for SEPTA.
Nabisco	3063	Information pending response to §104(e) information request sent 7/17/97.
NATC	3298	No 104(e) has been sent.
National Bureau of Standards	3069	Information pending response to §104(e) information request sent 7/17/97.
National Institute of Health	2926	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
National Security Agency	2011	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.

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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
Natural Gas Pipeline	2464	Entered in database.
	3181	Entered in database.
NCBC	3598	DLA
	3626	DLA

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Nebraska Public Power District	3372 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
New Ulm Utilities	0192	Peterson Report shows 4,294# of transformers. The facility file and the invoice indicate that only debris was sent. Disposal manifest #0647A shows that 2 transformers were sent out. The generator only paid for debris.
New York State Electric & Gas	3191 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Norris Electric Cooperative	1744	Facility name is Norris Public Power District per 104(e) response. Manifest entered in database.
North American Environmental	0578A 0718 0770	There are no facility files, transporter files, or listing in the LLong database.
North Central Electric Cooperative	0112 2719	In database under North Central PPD per the 104(e) response. In database under North Central PPD per the 104(e) response.
North Shore Tower Assoc.	3404 *	No 104(e) has been sent.
OH Materials	1124	Entered in database.
Oahe Elec	3685 *	No 104(e) has been sent.
Oberlin Municipal Light and Power	2519 3287 *	Manifest is in database. Manifest was listed as 2514 instead of 2519. There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
OBG Technical Services	1169	In database under O'Brien & Gere Technical Services per the 104(e) response.
OGB	102 1024	In database under O'Brien & Gere Technical Services per the 104(e) response. Manifest is #1024. In database under O'Brien & Gere Technical Services per the 104(e) response.
Oklahoma City Univ	3032 *	No 104(e) has been sent.
Olson Electric	3048 *	No 104(e) has been sent.
Otsego Elec. Coop	3099 *	No 104(e) has been sent.
Owens-Corning Fiberglass	3205 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Owls Head	3052 *	No 104(e) has been sent.

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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
PCB Disposal Systems	0664B 0900 2383 2387 2474 2755 2809 2826 2842 2843 2864 3000	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database for these manifests.
Pea River Electric Coop	2570	In database.
Pennzoil Sulphur	3495 *	No 104(e) has been sent.
Pepsi-Cola	3314 *	No 104(e) has been sent.
Phelps Control	0028	In database under City of Grand Island per the 104(e) response. The oil weight is 4,500# per the LLong database.
Philadelphia, City of	2141	In database under Mann Music Center per the 104(e) response.
Philadelphia, City of	3401	Information pending response to §104(e) information request sent 7/17/97. The Dept. of Commerce will be responding.
Plains Elec	3087 *	No 104(e) has been sent.
Pond Oreille (PUD #1)	0342	In database under Pend Oreille County PUD per the 104(e) response.
Princeton University Plasma	3068 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
PSI Piping	0849 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
PTI Services	3282 *	No 104(e) has been sent.
	3316 *	No 104(e) has been sent.
Public Utilities Commission	2804	In database under Fairmont Public Utilities per the 104(e) response.
Public Utility District of Grant Co.	2581 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
	2611 *	
Public Works	2117	In database under Public Works NWS.
	2118	In database under Public Works NWS.
	3665 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Public Works Commission, City of Fayetteville	2571A	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database. Manifest 2571 is in the database.
Radford City	3511	Information pending response to §104(e) information request sent 7/17/97.

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Republic Steel Corp	3234 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Richard A. Howerton & Co	2855	No 104(e) has been sent.
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Richmond PUD	2985 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
	3448 *	
	3601 *	
	3622 *	
RMC Environ.	3317 *	No 104(e) has been sent.
RMR Corp	3075	Information pending response to §104(e) information request sent 7/17/97.
Rochester Portland Cement	3422 *	No 104(e) has been sent.
ROD/CO	0751	No 104(e) has been sent.
Rollway Bearing	3593 *	No 104(e) has been sent.
Ross Electric	3585 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Rural Electric Company	2557 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
S&W Waste	3310 *	No 104(e) has been sent.
S.D. Meyers	3427	Information pending response to §104(e) information request sent 7/17/97.
	3541	
	3719	
	3784	
	3846	
	3847	
	3851	
	3886	
Salem Elec	0207	No 104(e) has been sent. Letter has been prepared.
Salem Frame	3542	Information pending response to §104(e) information request sent 7/17/97.
San Carlos Irr	0376	In database.
Santee Cooper	2924 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
SCH, Inc.	1633	Facility name is SHC, Inc. There is no information included in the §104(e) response, no facility file, no transporter file, and no listing in the LLong database.
Schmidt Baking	2823	Information pending response to §104(e) information request sent 7/17/97.
Schuipsill Hauer Borough	2653	No 104(e) has been sent.
Seaboard	1070	No 1049e) has been sent.
SHC, Inc.	1714	This manifest is the same as Trinity Environmental Technology

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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
		manifest #8462P. This information is shown in the Log.
Shelby County REMC	3409 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Shepard Niles	3060 *	Information pending response to §104(e) information request sent 7/17/97.
Sherriel P&L	0736A	No 104(e) has been sent.
Shulton, Inc.	0861	In database under American Home Products per the 104(e) response. The capacitor weight information is taken from the 104(e) response.
Sieman's Allis	3613 *	No 104(e) has been sent.
Siphreed Construction	0820	No 104(e) has been sent.
Snow King Frozen Foods	3584-5 *	Information pending response to §104(e) information request sent 7/17/97.
Sovay Elec	0718	No 104(e) has been sent to this facility. Village of Solvay is in the database.
South Central Power	0006	In database under South Central Electric per the 104(e) response.
South Central Power	0459	In database under South Central PPD per the 104(e) response.
Southern Indiana REMC	0177A	In database.
Sparta MFG.	3222 *	No 104(e) has been sent.
Spencer Van-Etten Central School	3361 *	No 104(e) has been sent.
St. George, City of	3412 *	No 104(e) has been sent.
St. Paul, City of	3009 *	No 104(e) has been sent.
	3302 *	
Stanberry, City of	2876 *	No 104(e) has been sent.
Stanton County PPD	3356 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Steel Parts	3936	Information pending response to §104(e) information request sent 7/17/97.
Steuben Rural Electric	3097 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Strategic Petroleum	3344 *	No 104(e) has been sent.
Suny of Stoney Brook	3429 *	No 104(e) has been sent.
Target Products	1056	In database.
Temco, Inc.	3010 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Thompson Enterprises	0572	Information pending response to §104(e) information request sent 7/17/97.
	3947 *	

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Toledo Lucas County Port Authority

No manifest number is listed on the Peterson Report. Unable to locate an entry in the log book for the date listed.

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<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
Tonow Product Co.	2741D *	Information pending response to §104(e) information request sent 7/17/97.
Transformer Service	2916 * 3446 * 3800 * 3800A *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Tri-County Electric Assn.	3039 * 3156 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Tri-County Electric Coop	0318 2491 *	In database under Trico Electric per the 104(e) response. There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Tri-State Gen & Trans	1213 2354	Entered in database. In database.
Trinity Environmental Tech	1148	Entered in database.
TSI	3639 *	No 104(e) has been sent.
Turner Hutchinson	3684 *	No 104(e) has been sent.
US Gypsum Co.	2644 *	No 104(e) has been sent.
US Poll Control/N. American	0957	No 104(e) has been sent.
US Post Office	3918 3919 3920 3921	In database. In database. In database. In database.
Union Carbide	2948 *	No 104(e) has been sent.
Uniroyal	3644 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
United Electric	3106 * 3392 *	No 104(e) has been sent.
United Foods	2966 *	No 104(e) has been sent.
United States Steel	2291 * 3655 *	No 104(e) has been sent.
University of South Carolina	3114 *	No 104(e) has been sent.
Urschel Lab. Inc.	2877-5	No 104(e) has been sent.
Valley Electric Association	0558A 3269 *	In database under Valley Electric Coop per the 104(e) response. There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Wallingford Elec Div	3015 *	No 104(e) has been sent.
Washington City Power	3858 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Waste Management, Inc.	0796X 0797X 0837A	There is no information included in the §104(e) response, no facility files, no transporter files, and no listing in the LLong database for these manifests.

Prepared by Dynamac Corporation
Peter I. DOC/August 13, 1997

*Note: This manifest may be a Kansas Ewing Street manifest.

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PCB TREATMENT, INC.
Response to Peterson Consulting Report
Manifests Missing from Dynamac Database

<u>Generator</u>	<u>Manifest #</u>	<u>Comments</u>
	0991 1717	
Wayne Corp	3588 *	There is no information included in the §104(e) response, no facility file, and no listing in the LLong database.
Wellesville, Village of	3056 *	No 104(e) has been sent.
	3595 *	
Wells College	2427 *	Information pending response to §104(e) information request sent 7/17/97.
West River Trucking	3321 *	No 104(e) has been sent.
Whirlpool	2263A	Entered in database.
Whitley County REMC	0404	There is no information included in the §104(e) response, no facility file, no transporter file and no listing in the LLong database.
Williams Pipeline Company	1220	There is no information included in the §104(e) response, no facility file, no transporter file and no listing in the LLong database.
	2505 *	
Winterthur Museums & Gardens	1379	Entered in database.
Wisc. Rapids	0148	In database under Water Works & Lighting Company per the §104(e) response.
Wisconsin Steel Trust	3509	Information pending response to §104(e) information request sent 7/17/97.
Yuma, City of (Mun)	0471	No §104(e) has been sent.
	0780	
Ziegler Coal	3777 *	Information pending response to §104(e) information request sent 7/17/97.

Sorted by Generator name.
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Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight Caps/Trans/Oil	Debris (units)		
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
		X L	06/01/85										0	4		4
	0803A	X L	03/19/84	32,926		32,926							32,926			
	2214	X L	07/01/85										0			
	2215	X L	07/01/85										0			
ACADEMY DIE CASTING	3313	X L	04/01/86							1,600		1,600	1,600			
AMERICAN ELECTRIC CORPORATION	0841	X L	04/11/84				4,294		4,294				4,294			
AMERICAN ELECTRIC CORPORATION	3649	X L	07/01/86							4,020		4,020	4,020			
AMERICAN MOBILE OIL PURIFICATION	2944	X L	12/01/85							2,700		2,700	2,700			
AMERICAN MOBILE OIL PURIFICATION	3061	X L	04/01/86							1,800		1,800	1,800			
AMERICAN OLEAN TILE COMPANY	3370	X L	04/01/86	2,070		2,070							2,070			
AMERICAN WELDING & MFC	1587	X L	12/17/84	200		200							200			
AMHERST, CITY OF	3030	X L	03/01/86				2,630		2,630				2,630			
AMOCO OIL COMPANY	2010	X L	10/25/84							912		912	912			
ANR PIPELINE	3434	X L	05/01/86							6,750		6,750	6,750			
ARCO	3715	X L	08/01/86				22,893		22,893				22,893			
ARGUS CHEM	1099	X L	07/31/84							5,016		5,016	5,016			
ARLINGTON ELECTRIC WATER DEPARTMENT	0381	X L	08/23/83							2,508		2,508	2,508			
ASHLAND CHEMICAL COMPANY	1566	X L	12/11/84							7,581		7,581	7,581			
ASHLAND CHEMICAL COMPANY	3228	X L	03/01/86	730		730							730	1		1
ASSOCIATED MILK PRODUCERS	3136	X L	02/01/86				8,505		8,505				8,505	1		1
AT&T BELL LABS	2637	X L	09/01/85	810		810							810			
AT&T BELL LABS	3179	X L	03/01/86	4,420		4,420							4,420			
B&B TRANSFORMER	3305	X L	03/01/86							760		760	760			
BECKER ELEC	3031	X L	02/01/86				10,800		10,800				10,800			
BEDFORD, CITY OF	3109	X L	03/01/86							3,760		3,760	3,760			
BEDFORD, CITY OF	3490	X L	06/01/86							9,500		9,500	9,500			
BELTON, CITY OF	3780	X L	08/01/86				1,260		1,260				1,260			
BETHANY FELLOWSHIP	2296	X L	06/01/85	44		44							44			
BLUE PLAINS WASTE WATER TREATMENT	3390	X L	06/01/86				3,200		3,200				3,200			
BOEING - VERTOL	3278	X L	04/01/86	200		200							200			
BRISTOL-MEYERS SQUIBB CO.	3152	X L	04/01/86										0	1		1
BROCKWAY INC	2974	X L	01/01/86				7,400		7,400	2,760		2,760	10,160			
BRYN MAWR HOSPITAL	3716	X L	09/01/86				890		890				890			
BUREAU OF RECLAMATIONS	2854	X L	11/01/85	730		730							730			
C & P DEAN ELEC.	3309	X L	04/01/86	1,450		1,450							1,450			
C & P TELEPHONE	3315	X L	04/01/86							4,840		4,840	4,840	1		1
C P NATIONAL	2779	X L	10/01/85										0	7		7
C-E AIR PREHEATER	3057	X L	02/01/86	520		520							520			
C. KONTZ	0573	X L	10/27/83							3,135		3,135	3,135			
CANNON-MUSKEGON CORPORATION	2089	X L	04/01/85										0			
CANNON-MUSKEGON CORPORATION	3606	X L	06/01/86	140		140							140			
CARL BOLANDER & SON	2543	X L	08/01/85				9,840		9,840				9,840			
CARMi MUNICIPAL ELECTRIC	0263	X L	03/11/83	15,355		15,355							15,355			
CARMi MUNICIPAL ELECTRIC	0403	X L	06/13/83	4,995		4,995							4,995			
CARROLL COUNTY REMC	3441	X L	05/01/86							8,550		8,550	8,550			
CELANESE RESEARCH	0860	X L	04/30/84							6,840		6,840	6,840	10		10
CENTRAL LINCOLN PEOPLE'S UTILITY DEPT	2872	X L	11/01/85							13,173		13,173	13,173			
CHAMLIN PETROLEUM COMPANY	3284	X L	03/01/86				44,655		44,655				44,655			
CHANDLER, CITY OF	3115	X L	02/01/86				2,460		2,460				2,460			
CHARLES MIX ELEC. ASSN.	3245	X L	03/01/86							440		440	440			
CHARLIE'S ELECTRIC SALVAGE	2716	X L	10/01/85	384		384				3,273		3,273	3,657	4		4
CHENEY, CITY OF	3573	X L	07/01/86				6,370		6,370				6,370			
CHEVRON USA	3420	X L	05/01/86							2,310		2,310	2,310	2		2
CHIEF SUPPLY SOURCES	2912	X L	12/01/85				1,800		1,800				1,800			
CITY ELECTRIC MOTOR CO	3046	X L	02/01/86				1,700		1,700				1,700			
CODINGTON-CLARK ELECTRIC COOP	1623	X L	12/13/84				2,147		2,147				2,147			

Peterson Consulting LLC
PCB Treatments, Inc. Sites

Tentative and Preliminary
As of: 07/25/97

Manifests Missing from Dynamac Database

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Generator Name				Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight	Debris (units)		
							Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected	Caps/Trans/Oil	Log Data	Dyn. Data	Selected
																18,685			
																4,364			
COLEMAN COUNTY ELECTRIC COOP	0596	X L	11/21/83				18,685									1,170			
COLEMAN COUNTY ELECTRIC COOP	1081	X L	09/07/84				4,364									12,875			
COLOR BOX	3294	X L	04/01/86				1,170					12,875			31,150				
COLUMBIA REA	2967	X L	12/01/85									31,150			8,000			5	5
COMMUNICATIONS SATELLITE CORP	2494	X L	08/01/85									8,000			5,000				
COMMUNICATIONS SATELLITE CORP	2814	X L	11/01/85									5,000			10,650				
COMMUNICATIONS SATELLITE CORP	2849	X L	01/01/86									10,650			560				
COMMUNICATIONS SATELLITE CORP	3414	X L	05/01/86												880				
CONTROLS CO. OF AMERICA	3261	X L	04/01/86				560						880		880				
CORTLAND COUNTY	3059	X L	02/01/86										5,125		5,125				
CUMBERLAND VALLEY COOP.	3270	X L	04/01/86								750					750			
CUMBERLAND VALLEY COOP.	3416	X L	06/01/86										8,550		8,550				
CUMBERLAND VALLEY COOP.	3417	X L	05/01/86										2,871		2,871			8	8
CYTEMP SPEC	1554	X L	11/29/84				2,510				6,441					23,208			
DAIRYLAND POWER COOP	0163	X L	01/14/83				3,885				19,323					5,748			
DAKOTA ENERGY COOPERATIVE, INC.	0051	X L	05/25/82				5,748								2,200	26,660			1
DALLAS NAS.	1855	X L	02/01/85								24,460					1,040			
DE BRUCE	3038	X L	02/01/86				1,040									6,921			
DELTA FAUCETS	3464	X L	06/01/86				6,921					17,176			16,587	34,513			2
DELTA STAR ELECTRIC	1496	X L	11/23/84				750									1,120			
DEMETER ARGO INCORPORATED	2652	X L	09/01/85				1,120									6,441			
DETROIT LAKES	0007	X L	02/22/82													4,440			
DETROIT LAKES	0300	X L	04/17/83				4,440					33,999				33,999			
DIVERSITECH	3425	X L	05/01/86				1,200									5,000			
DIXIE CEMENT CO.	3226	X L	03/01/86									13,900				860			1
DIXIE CEMENT CO.	3227	X L	03/01/86													13,167			
DLA	0231	X L	06/06/83													11,286			1
DLA	0234	X L	06/29/83													4			
DLA	0674A	X L	01/05/84								4					8,588			
DLA	0675A	X L	01/05/84								8,588					165,319			9
DLA	1334	X L	10/28/84								165,319					3,054			4
DLA	1392	X L	11/05/84				3,054									4,734			
DLA	1398	X L	11/13/84									2,914			1,820	11,150			
DLA	1521	X L	12/18/84									8,414			2,736	1,605			
DLA	1523	X L	12/18/84				1,605									42,200			
DLA	1675B	X L	01/01/85									42,200				38,087			
DLA	1676	X L	01/01/85									31,462			6,625	39,220			2
DLA	1824	X L	02/01/85									35,855			3,365	36,480			
DLA	1849X	X L	03/01/85				36,480									17,450			1
DLA	1866	X L	02/01/85									12,150			5,300	0			69
DLA	1874	X L	02/01/85													411			78
DLA	1875	X L	02/01/85													7,450			50
DLA	1883	X L	04/01/85									7,450				0			5
DLA	2015	X L	03/01/85													8,825			1
DLA	2119	X L	06/01/85				225					5,350			3,250	0			
DLA	2125	X L	04/01/85													0			13
DLA	2211-A	X L	06/01/85													900			
DLA	2378-A	X L	06/01/85									4,250			900	5,150			
DLA	2445X	X L	09/01/85									900				900			
DLA	2612	X L	09/01/85									1,522				2,482			1
DLA	2885	X L	12/01/85				960					13,435			1,736	22,331			1
DLA	3011	X L	01/01/86				7,160					38,596				38,596			3
DLA	3012	X L	01/01/86									19,310				19,310			4
DLA	3014	X L	01/01/86				4,665					19,695			400	24,760			8
DLA	3018	X L	01/01/86													0			6
DLA	3021	X L	01/01/86									3,260				3,260			

Peterson Consulting LLC
PCB Treatments, Inc. Sites

Manifests Missing from Dynamac Database

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Generator Name				Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight	Debris (units)					
				Manifest #	Note	Date	Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected	Caps/Trans/Oil	Log Data	Dyn. Data	Selected
DLA	3022	X L	01/01/86	1,568		1,568		1,373		1,373	156		156	3,097	11		11		
DLA	3029	X L	01/01/86	1,685		1,685		11,025		11,025	3,950		3,950	12,710	3		3		
DLA	3033	X L	01/01/86					6,342		6,342				10,292	18		18		
DLA	3034	X L	01/01/86					1,240		1,240				1,240					
DLA	3035	X L	01/01/86					5,900		5,900				5,900					
DLA	3036	X L	01/01/86					16,510		16,510				16,510					
DLA	3037	X L	01/01/86	16,910		16,910		6,705		6,705				23,615	1		1		
DLA	3051	X L	02/01/86					1,165		1,165				1,165	1				
DLA	3070	X L	01/01/86					32,980		32,980				31,640					
DLA	3071	X L	01/01/86					31,640		31,640				3,970					
DLA	3072	X L	01/01/86					3,970		3,970	7,653		7,653	24,030	2				
DLA	3073	X L	01/01/86					16,377		16,377				22,170	6				
DLA	3093	X L	02/01/86					22,170		22,170				4,965	8				
DLA	3094	X L	02/01/86								4,965		4,965	15,700	3				
DLA	3095	X L	02/01/86					6,850		6,850	8,850		8,850	16,170					
DLA	3103	X L	02/01/86	1,160		1,160		15,010		15,010				15,810					
DLA	3151	X L	02/01/86					15,810		15,810				16,300					
DLA	3159	X L	02/01/86					16,300		16,300				15,040					
DLA	3161	X L	02/01/86	9,810		9,810		5,230		5,230				1,961					
DLA	3173	X L	02/01/86	11		11		1,950		1,950				4,543					
DLA	3175	X L	02/01/86	543		543		4,000		4,000				3,970	2				
DLA	3180	X L	02/01/86					3,970		3,970	20		20	459	2				
DLA	3198	X L	02/01/86	164		164		275		275				19,080	1				
DLA	3199	X L	02/01/86	14,080		14,080		5,000		5,000				17,380					
DLA	3200X	X L	04/01/86					17,380		17,380				16,370					
DLA	3206	X L	02/01/86	1,120		1,120		15,250		15,250				1,250	4				
DLA	3209	X L	02/01/86	450		450		800		800	34,000		34,000	34,000					
DLA	3210	X L	02/01/86					40,720		40,720				40,720					
DLA	3252	X L	03/01/86					9,370		9,370				29,300					
DLA	3253	X L	03/01/86					29,300		29,300				41,075	2				
DLA	3276	X L	03/01/86					41,075		41,075				7,440					
DLA	3291	X L	03/01/86								7,440		7,440	2,967	5				
DLA	3347	X L	04/01/86					2,967		2,967				7,126	6				
DLA	3373	X L	04/01/86					1,180		1,180	5,820		5,820	14,080					
DLA	3374	X L	04/01/86	126		126		13,360		13,360				16,884	1				
DLA	3374 A	X L	04/01/86	720		720		10,365		10,365	6,007		6,007	1,665					
DLA	3375	X L	04/01/86	512		512		425		425	440		440	2,738					
DLA	3377	X L	04/01/86	800		800		2,738		2,738				1,760					
DLA	3378	X L	04/01/86					1,760		1,760				397					
DLA	3384	X L	04/01/86											15,480					
DLA	3386	X L	04/01/86	397		397		15,480		15,480				6,670					
DLA	3394	X L	04/01/86					6,650		6,650				2,320					
DLA	3395	X L	04/01/86	20		20					2,320		2,320	44,252	2				
DLA	3396	X L	04/01/86											32,147	8				
DLA	3460	X L	05/01/86	90		90		44,162		44,162	32,147		32,147	3,335					
DLA	3461	X L	05/01/86					1,450		1,450	1,885		1,885	4,540	4				
DLA	3462	X L	05/01/86					4,540		4,540				677	2				
DLA	3472	X L	05/01/86								677		677	5,000	7				
DLA	3473	X L	05/01/86					5,000		5,000				14,230	1				
DLA	3474	X L	05/01/86								11,120		11,120	2,200	3				
DLA	3533	X L	06/01/86	3,110		3,110		880		880				7,580					
DLA	3535	X L	06/01/86	1,105		1,105		13,000		13,000				20,580	1				
DLA	3596	X L	06/01/86								15,960		15,960	15,960					
DLA	3597	X L	06/01/86								120		120	1,100	4				
DLA	3633	X L	07/01/86	980		980					24,670		24,670	24,850	1				
DLA	3637	X L	07/01/86	180		180													

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Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight Caps/Trans/Oil	Debris (units)		
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
DLA	3638	X L	07/01/86				28,950		28,950				28,950			
DLA	3647	X L	07/01/86				24,440		24,440				24,440			
DLA	3811	X L	10/01/86							2,040		2,040	2,040			
DLA	3882	X L	10/01/86							13,010		13,010	13,010			
DLA	3883	X L	10/01/86							960		960	960			
DLA	3884	X L	10/01/86							3,730		3,730	3,730			
DLA	3885	X L	04/01/86	20		20	10,435		10,435				10,455	3		3
DOUGLAS CORPORATION	0400	X L	06/10/83							1,881		1,881	1,881			
DRESSER MFG.	3360	X L	04/01/86	410		410							410	1		1
E. I. DUPONT DEMOURS	1694	X L	12/21/84	3,515		3,515							3,515			
ECI	3174	X L	02/01/86							44,880		44,880	44,880			
ECI	3183	X L	02/01/86							4,293		4,293	4,293			
ECI	3184	X L	02/01/86							36,661		36,661	36,661			
ECI	3212	X L	03/01/86				20,680		20,680	8,630		8,630	29,310			
ECI	3213	X L	03/01/86				32,390		32,390				32,390			
ECI	3232	X L	03/01/86	14,340		14,340	300		300				14,640	5		5
ELEC. DIST #4	0496	X L	09/30/83	11,820		11,820							11,820			
ELEC. EQUIPMENT SERVICE	2585	X L	09/01/85							33,786		33,786	33,786			
ELEC. EQUIPMENT SERVICE	2586	X L	09/01/85							35,107		35,107	35,107			
ELKHORN RPPD	3262	X L	03/01/86							920		920	920	3		3
EMPIRE DISTRICT ELECTRIC	3049	X L	02/01/86				10,360		10,360				10,360			
EMPIRE DISTRICT ELECTRIC	3337	X L	04/01/86	1,450		1,450							1,450			
ENSR OPERATIONS	2318	X L	06/01/85							12,150		12,150	12,150			
ENSR OPERATIONS	2551	X L	08/01/85							4,235		4,235	4,235			
ENVIRON. SERV	0824	X L	04/13/84							5,016		5,016	5,016			
ENVIRON. SERV	0826	X L	04/04/84										0	1		1
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE2866		X L	11/01/85							490		490	490			
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE2867		X L	11/01/85							450		450	450			
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE3091		X L	01/01/86							32,000		32,000	32,000			
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE3122		X L	02/01/86							42,000		42,000	42,000			
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE3165		X L	02/01/86	17,380		17,380							17,380	8		8
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE3196		X L	02/01/86							35,360		35,360	35,360			
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE3263		X L	03/01/86							8,500		8,500	8,500			
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE3271		X L	03/01/86							34,400		34,400	34,400			
ENVIRONMENTAL INTERNATIONAL ELECTRICAL SE3353		X L	06/01/86							106,200		106,200	106,200			
ENVIRONMENTAL INTERNATIONAL INC.	2091	X L	04/01/85										0	10		10
ENVIRONMENTAL INTERNATIONAL INC.	2104	X L	04/01/85							6,763		6,763	6,763			
ENVIRONMENTAL INTERNATIONAL INC.	2783	X L	10/01/85							6,610		6,610	6,610	6		6
ENVIRONMENTAL INTERNATIONAL INC.	2815	X L	10/01/85							12,623		12,623	12,623			
ENVIRONMENTAL INTERNATIONAL INC.	2825	X L	11/01/85							8,162		8,162	8,162			
ENVIRONMENTAL INTERNATIONAL INC.	2836	X L	11/01/85	4,035		4,035							4,035			
ENVIRONMENTAL INTERNATIONAL INC.	2979	X L	12/01/85							42,201		42,201	42,201			
ENVIRONMENTAL INTERNATIONAL INC.	3026	X L	01/01/86	380		380				150		150	530	1		1
ENVIRONMENTAL INTERNATIONAL INC.	3043	X L	01/01/86	5,880		5,880							5,880	6		6
ENVIRONMENTAL INTERNATIONAL INC.	3256	X L	03/01/86	175		175							175	1		1
ENVIRONMENTAL INTERNATIONAL INC.	3257	X L	03/01/86							10,101		10,101	10,101			
ENVIRONMENTAL INTERNATIONAL INC.	3258	X L	03/01/86							13,905		13,905	13,905			
ENVIRONMENTAL INTERNATIONAL INC.	3350	X L	04/01/86							42,500		42,500	42,500			
ENVIRONMENTAL OPTIONS	2952	X L	12/01/85	3,870		3,870				6,545		6,545	10,415			
ENVIRONMENTAL OPTIONS	2978	X L	01/01/86				2,170		2,170	1,290		1,290	3,460	4		4
ERMI	3125	X L	02/01/86							12,380		12,380	12,380			
ERMI	3178	X L	02/01/86	2,172		2,172							2,172			
ERMI	3306	X L	03/01/86							430		430	430			
ERMI	3500	X L	05/01/86							3,016		3,016	3,016			
ERMI	3615	X L	07/01/86							11,382		11,382	11,382			
ERMI	3791	X L	09/01/86	7,925		7,925							7,925	1		1

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Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight	Debris (units)		
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected	Caps/Trans/Oil	Log Data	Dyn. Data	Selected
ERMI	3792	X L	09/01/86							8,770		8,770	8,770			
EXCELLO	2951	X L	12/01/85	1,020		1,020	13,280		13,280				14,300	1		1
FEDERAL CARTRIDGE	2584	X L	09/01/85							34,300		34,300	34,300			
FIBERITE CORP	2503	X L	08/01/85				8,800		8,800				8,800	7		7
FIRELAND ELECTRIC COOP INC.	3096	X L	03/01/86							17,860		17,860	17,860			
FIRST MOHAWK	0762	X L	01/16/84	745		745							745			
FISCHER BODY		X L	12/19/83	7,269		7,269							7,269			
FLYING TIGER LINE	2447	X L	09/01/85				8,100		8,100	9,900		9,900	18,000	2		2
FONTANA VILLAGE RESORT	3215	X L	03/01/86				39,490		39,490	870		870	40,360			
FORD MOTOR CO.	2960	X L	12/01/85										0	8		8
FRANK PULLEY ASSOC INC	2541	X L	08/01/85				7,240		7,240				7,240			
FRANKLIN COUNTY PUBLIC UTILITY DISTRICT	0168	X L	01/24/83	555		555							555			
FRONTIER CHEMICAL WASTE	3102	X L	02/01/86							2,260		2,260	2,260			
FRONTIER CHEMICAL WASTE	3176	X L	02/01/86							380		380	380			
FROSTBURG STATE COLLEGE	2563	X L	08/01/85				13,180		13,180				13,180			
G.F. SO ST. PAUL SCHOOL	0946	X L	06/09/84	225		225							225			
GALION MUNICIPAL LIGHT & POWER	0356A	X L	08/25/83										0	19		19
GAMBLE	2298X	X L	06/01/85	16		16							16			
GENERAL ELECTRIC	1767	X L	01/01/85	4,111		4,111							4,111			
GENERAL RAILWAY	3359	X L	04/01/86	1,912		1,912							1,912			
GIBSON COUNTY	3211	X L	03/01/86				42,000		42,000	2,440		2,440	44,440			
GM TRUCK & BUS	3387	X L	04/01/86	750		750							750			
GRAND RAPIDS PUBLIC UTIL. COMM	0162	X L	01/05/83							627		627	627	9		9
GRAND RAPIDS PUBLIC UTIL. COMM	0831	X L	04/23/84							456		456	456	1		1
GRAYSON-COLLIN ELECTRIC COOP	3105	X L	03/01/86				4,250		4,250				4,250			
GRAYSON-COLLIN ELECTRIC COOP	3288	X L	05/01/86				150		150				150			
GRAYSON-COLLIN ELECTRIC COOP	3571	X L	07/01/86				485		485				485	1		1
GREEN GIANT	0869	X L	04/24/84							456		456	456			
GREENWOOD COMMISSION	3081	X L	03/01/86	240		240	17,040		17,040				17,280			
GUERNSEY - MUSKINGUM	3101	X L	02/01/86							3,170		3,170	3,170			
GUERNSEY - MUSKINGUM	3224	X L	03/01/86							7,940		7,940	7,940			
H. DIAMOND LABS	2124	X L	05/01/85	8,720		8,720							8,720			
HARRISBURG, CITY OF	3690	X L	07/01/86				1,255		1,255	1,650		1,650	2,905	1		1
HARRISON COUNTY REMC	3440	X L	09/01/86				3,550		3,550	2,490		2,490	6,040			
HELPER, INC.	3686	X L	08/01/86	250		250				2,470		2,470	2,720			
HELPER, INC.	3775	X L	08/01/86				31,470		31,470				31,470			
HELPER, INC.	3941	X L	12/01/86							6,330		6,330	6,330			
HEWITT - ROBBINS	3312	X L	04/01/86							960		960	960			
HIGH VOLTAGE MAINTENANCE	K2113	X L	12/30/83	42,534		42,534							42,534			
HOBBS TRAILERS	3516	X L	06/01/86							11,180		11,180	11,180			
HOLDREGE, CITY OF	0329	X L	07/05/83	2,220		2,220							2,220	1		1
HOLDREGE, CITY OF	0661	X L	12/27/83	8,140		8,140							8,140			
HOMART DEVELOPMENT	0345	X L	11/15/83	2,590		2,590							2,590			
HOWLAND HOOK MARINE TERMINAL	3045	X L	02/01/86				4,500		4,500				4,500			
ICI AMERICAS	2012	X L	03/01/85							7,475		7,475	7,475	1		1
IMMACULATE HEART OF MARY	3594	X L	07/01/86										0	1		1
INTERCOUNTY ELECTRIC	3145	X L	03/01/86				250		250				250			
INTERCOUNTY ELECTRIC	3391	X L	05/01/86							13,500		13,500	13,500			
INTERCOUNTY ELECTRIC	3496	X L	06/01/86							9,500		9,500	9,500			
IOWA LAKES ELEC. COOP.	3304	X L	03/01/86							860		860	860			
JACKSON COUNTY RURAL ELECTRIC COOPERATIVE	0076	X L	09/24/82	2,285		2,285							2,285			
JAMES RIVER CORPORATION	3296	X L	06/01/86	2,020		2,020							2,020	2		2
JAMES RIVER CORPORATION	3530A	X L	06/01/86	230		230							230			
JEFFERSON ELECTRIC MEMBERSHIP CORPORATION	1277	X L	10/12/84				6,441		6,441	2,940		2,940	9,381	19		19
JEFFERSON ELECTRIC MEMBERSHIP CORPORATION	1722	X L	12/29/84										0	13		13
JEFFERSON ELECTRIC MEMBERSHIP CORPORATION	1723	X L	12/29/84	1,635		1,635							1,635			

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				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected	Caps/Trans/Oil	Log Data	Dyn. Data	Selected
JERSEY CENTRAL POWER & LIGHT COMPANY	1846	X L	02/01/85				10,075		10,075				10,075			
JERSEY CENTRAL POWER & LIGHT COMPANY	2153	X L	04/01/85	31,410		31,410				3,740		3,740	35,150			
JERSEY CENTRAL POWER & LIGHT COMPANY	2240A	X L	05/01/85	385		385							385			
JERSEY CENTRAL POWER & LIGHT COMPANY	2377	X L	06/01/85				25,700		25,700				25,700			
JERSEY CENTRAL POWER & LIGHT COMPANY	2925A	X L	12/01/85	20,966		20,966							20,966			
JOHNSON COUNTY REMC	0754	X L	03/27/84	515		515							515			
KANSAS STATE UNIVERSITY	3641	X L	08/01/86	2,000		2,000	11,495		11,495				13,495			
KELSEY-HAYES	2976	X L	12/01/85							48,721		48,721	48,721			
KELSEY-HAYES	3058	X L	02/01/86	280		280							280			
KENNETT CANNING	2741	X L	10/01/85				700		700	357		357	1,057			
KENTUCKY ASSN. OF ELEC. COOPS.	3107	X L	02/01/86							29,750		29,750	29,750			
KENTUCKY ASSN. OF ELEC. COOPS.	3132	X L	02/01/86	2,420		2,420							2,420	3		3
KENTUCKY ASSN. OF ELEC. COOPS.	3267	X L	04/01/86							24,225		24,225	24,225			
KENTUCKY ASSN. OF ELEC. COOPS.	3488	X L	06/01/86										0	13		13
KENTUCKY ASSN. OF ELEC. COOPS.	3489	X L	06/01/86							28,500		28,500	28,500			
KILGO DISPOSAL	3654	X L	07/01/86										0	35		35
KINGSBURY ELECTRIC	3242	X L	03/01/86							880		880	880			
KOPPERS CO	2980	X L	12/01/85							2,805		2,805	2,805			
LEHIGH CEMENT	3587	X L	07/01/86				31,300		31,300				31,300			
LICKING RURAL ELECTRIFICATION	3388	X L	04/01/86	1,225		1,225	600		600	11,750		11,750	13,575	1		1
LINN COUNTY	3008	X L	01/01/86				1,760		1,760	470		470	2,230			
LITTLE VALLEY, VILLAGE OF	3308	X L	04/01/86	275		275							275			
LOUDEN UTIL.	0714	X L	02/23/84	3,700		3,700							3,700			
LOUP VALLEYS RURAL PUBLIC POWER DISTRICT	0521	X L	09/23/83	3,941		3,941							3,941	1		1
LYON-LINCOLN	3244	X L	03/01/86							3,650		3,650	3,650			
MARIAH PACKING	3857	X L	10/01/86							385		385	385			
MARION POWER	2098A	X L	05/01/85										0	2		2
MARIOTT HOTEL	2502	X L	08/01/85	890		890							890			
MASONIC HOMES	2147	X L	04/01/85				540		540	660		660	1,200			
MEMORIAL HOSPITAL	1919	X L	03/01/85	330		330							330			
MET ELECTRICAL TESTING	3192	X L	02/01/86							9,620		9,620	9,620			
METRO, MED. CTR	0293	X L	04/05/83										0	1		1
MID - STATES WIRE	3528	X L	07/01/86				3,150		3,150	2,720		2,720	5,870			
MIDWEST ENERGY, INC.	0527	X L	09/21/83				2,147		2,147	7,524		7,524	9,671			
MIDWEST ENERGY, INC.	3280	X L	03/01/86	4,120		4,120				9,150		9,150	13,270			
MIDWEST MINERALS	3906	X L	10/01/86	500		500							500			
MIDWEST STEEL	2877-1	X L	11/01/85							1,105		1,105	1,105	2		2
MINNEAPOLIS PUBLIC SCHOOLS	0465	X L	08/09/83	740		740							740			
MINNESOTA VALLEY ELECTRIC COOPERATIVE	0657	X L	12/27/83	958		958							958			
MINNESOTA VALLEY ELECTRIC COOPERATIVE	2504	X L	08/01/85							5,610		5,610	5,610			
MODESTO IRR.	0955	X L	06/01/84							30,017		30,017	30,017			
MOLTZEN ELEC.	3281	X L	03/01/86	390		390	790		790	1,840		1,840	3,020			
MONARCH MACHINE TOOL	3421	X L	05/01/86										0	1		1
MONROE COUNTY ELECTRICA COOPERATIVE	0581	X L	11/07/83	4,311		4,311	3,940		3,940				8,251			
MORROW ELEC. COOP	3098	X L	03/01/86							12,860		12,860	12,860			
MOTION CONTROL INDUSTRIES	3545	X L	06/01/86							320		320	320	1		1
MULTI-TEST MAINTENANCE CORPORATION	1175X	X L	09/17/84				19,872		19,872				19,872			
NABISCO	3063	X L	04/01/86	1,100		1,100							1,100			
NATC	3298	X L	04/01/86	400		400							400			
NATIONAL BUREAU OF STANDARDS	3069	X L	04/01/86	545		545							545	1		1
NATIONAL INSTITUTE OF HEALTH	2926	X L	12/01/85				3,220		3,220				3,220			
NATIONAL SECURITY AGENCY	2011	X L	03/01/85				14,680		14,680				14,680			
NATURAL GAS PIPELINE	2464	X L	07/01/85				1,810		1,810				1,810			
NATURAL GAS PIPELINE	3181	X L	03/01/86				1,090		1,090				1,090			
NCBC	3598	X L	07/01/86				38,400		38,400	1,600		1,600	40,000			
NCBC	3626	X L	07/01/86				6,550		6,550	6,600		6,600	13,150	6		6

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				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
NEBRASKA PUBLIC POWER DISTRICT	3372	X L	04/01/86							47,500		47,500	47,500			
NEW ULM UTILITIES	0192	X L	02/16/83				4,294		4,294				4,294	6		6
NEW YORK STATE ELECTRIC & GAS	3191	X L	02/01/86							21,883		21,883	21,883			
NORRIS ELECTRIC COOPERATIVE	1744	X L	01/01/85							2,068		2,068	2,068			
NORTH AMERICAN ENVIRONMENTAL	0578A	X L	10/28/83							36,024		36,024	36,024			
NORTH AMERICAN ENVIRONMENTAL	0718	X L	02/17/84	8,638		8,638				21,432		21,432	30,070			
NORTH AMERICAN ENVIRONMENTAL	0770	X L	01/13/84	1,551		1,551							1,551			
NORTH CENTRAL ELECTRIC COOPERATIVE	0112	X L	09/16/82	479		479							479			
NORTH CENTRAL ELECTRIC COOPERATIVE	2719	X L	10/01/85	380		380							380			
NORTH SHORE TOWER ASSOC.	3404	X L	05/01/86				3,200		3,200				3,200			
O. H. MATERIALS	1124	X L	08/14/84							912		912	912	71		71
OAHE ELEC	3685	X L	08/01/86							2,300		2,300	2,300			
OBERLIN MUNICIPAL LIGHT AND POWER	2519	X L	08/01/85	1,460		1,460							1,460			
OBERLIN MUNICIPAL LIGHT AND POWER	3287	X L	04/01/86	120		120	3,220		3,220	1,320		1,320	4,660	1		1
OBG TECHNICAL SERVICES	1169	X L	08/29/84	1,437		1,437							1,437	20		20
OGB	102	X L	12/29/83	31,080		31,080							31,080			
OGB	1024	X L	07/14/84				9,850		9,850				9,850	2		2
OKLAHOMA CITY UNIV	3032	X L	02/01/86				8,285		8,285				8,285			
OLSON ELEC	3048	X L	02/01/86							2,335		2,335	2,335			
OTSEGO ELEC COOP	3099	X L	02/01/86							6,860		6,860	6,860	1		1
OWENS-CORNING FIBERGLASS CORPORATION	3205	X L	04/01/86				560		560				560			
OWLS HEAD	3052	X L	02/01/86										0	1		1
PCB DISPOSAL SYSTEMS	0664B	X L	12/29/83							26,961		26,961	26,961			
PCB DISPOSAL SYSTEMS	0900	X L	05/03/84							4,104		4,104	4,104			
PCB DISPOSAL SYSTEMS	2383	X L	07/01/85							20,350		20,350	20,350			
PCB DISPOSAL SYSTEMS	2387	X L	07/01/85							29,200		29,200	29,200			
PCB DISPOSAL SYSTEMS	2474	X L	07/01/85							30,000		30,000	30,000			
PCB DISPOSAL SYSTEMS	2755	X L	10/01/85							36,218		36,218	36,218			
PCB DISPOSAL SYSTEMS	2809	X L	10/01/85							16,985		16,985	16,985			
PCB DISPOSAL SYSTEMS	2826	X L	10/01/85							44,185		44,185	44,185			
PCB DISPOSAL SYSTEMS	2842	X L	11/01/85							43,290		43,290	43,290			
PCB DISPOSAL SYSTEMS	2843	X L	10/01/85							38,247		38,247	38,247			
PCB DISPOSAL SYSTEMS	2864	X L	11/01/85							43,916		43,916	43,916			
PCB DISPOSAL SYSTEMS	3000	X L	01/01/86	4,160		4,160							4,160			
PEA RIVER ELECTRIC COOP	2570	X L	12/01/85	2,670		2,670							2,670			
PENNZOIL SULPHUR CO.	3495	X L	06/01/86				33,000		33,000				33,000			
PEPSI - COLA	3314	X L	04/01/86	435		435							435			
PHELPS CONTROL	0028	X L	04/09/82							9,405		9,405	9,405	1		1
PHILADELPHIA, CITY OF	2141	X L	04/01/85				5,624		5,624	3,600		3,600	9,224			
PHILADELPHIA, CITY OF	3401	X L	04/01/86							285		285	285	1		1
PLAINS ELEC.	3087	X L	02/01/86	360		360				1,350		1,350	1,710			
POND OREILLE (PUD #1)	0342	X L	06/06/83	2,220		2,220							2,220			
PRINCETON UNIVERSITY-PLASMA	3068	X L	04/01/86							800		800	800	4		4
PSI PIPING	0849	X L	04/19/84							456		456	456			
PTI SERVICES	3282	X L	03/01/86	315		315							315	49		49
PTI SERVICES	3316	X L	04/01/86										0	1		1
PUBLIC UTILITIES COMMISSION	2804	X L	10/01/85							94		94	94			
PUBLIC UTILITY DIST. OF GRANT COUNT	2581	X L	09/01/85	31,570		31,570							31,570			
PUBLIC UTILITY DIST. OF GRANT COUNT	2611	X L	09/01/85	19,600		19,600							19,600			
PUBLIC WORKS	2117	X L	06/01/85	5,790		5,790				430		430	6,220	4		4
PUBLIC WORKS	2118	X L	06/01/85							15,950		15,950	15,950			
PUBLIC WORKS	3665	X L	07/01/86				31,302		31,302				31,302	2		2
PUBLIC WORKS COMMISSION, CITY OF FAYETTEV	2571A	X L	09/01/85										0	16		16
RADFORD CITY	3511	X L	06/01/86	3,990		3,990							3,990			
REPUBLIC STEEL CORP.	3234	X L	03/01/86	600		600							600			
RICHARD A. HOWERTON & CO.	2855	X L	12/01/85				1,500		1,500				1,500			

Peterson Consulting LLC
PCB Treatments, Inc. Sites

Manifests Missing from Dynamac Database

Tentative and Preliminary
As of: 07/25/97

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"X" denotes the Dynamac record is being questioned, therefore the Log record is selected.

Generator Name				Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight	Dynamac (lbs)		
Manifest #				Log Data			Log Data			Log Data			Caps/Trans/Oil	Log Data		
Note				Dynamac Data			Dynamac Data			Dyn. Data			Selected	Dyn. Data		
Date				Selected			Selected			Selected				Selected		
12/01/85							5,117						5,117			
06/01/86							10,820						10,820			
07/01/86													2,000	24		
08/01/86													1,720	8		
04/01/86													4,905	3		
04/01/86													0	1		
05/01/86													0	65		
03/26/84													4,620	1		
07/01/86													2,915	6		
06/01/86													0			
08/01/86													48,992			
09/01/85													48,061			
04/01/86													49,400			
05/01/86													48,061			
06/01/86													49,400			
08/01/86													39,378			
09/01/86													20,512			
09/01/86													20,444			
10/01/86													5,903			
06/07/83				3,756			2,147						2,874			
11/14/83				2,874			19,112						19,112			
07/01/86													958			
08/12/83				958									15,890			
12/01/85				15,890						1,254			1,254			
12/12/84							301						301			
11/01/85										22,550			22,550			
09/01/85										1,254			1,254			
07/20/84							2,147						9,424			
12/28/84				9,424			780						780			
05/01/86										2,410			2,410	1		
02/01/86													2,775			
01/10/84				2,775									479			
04/30/84				479						10,490			10,490	1		
07/01/86													680			
04/13/84				680			3,470						3,470	1		
07/01/86										3,470			3,470			
02/17/84				9,495									9,495	2		
02/22/82				1,437									1,437			
09/21/83				3,145									3,145			
01/31/83				2,874			11,087						11,087			
03/01/86													150			
04/01/86				150						29,650			29,650			
05/01/86										1,880			1,880			
01/01/86										2,170			2,170			
03/01/86							990						990			
12/01/85										2,000			2,000	1		
04/01/86													550			
12/01/86				550						4,570			4,570			
02/01/86							4,175			1,340			1,340	6		
04/01/86													0	7		
05/01/86													185			
07/23/84				185			2,470			5,880			5,880	11,890		
01/01/86				3,540			40,793			627			627	41,420		
10/30/83										3,658			3,658	3,658		
12/01/86																

Manifests Missing from Dynamac Database

Generator Name	Manifest #	Note	Date	Log Data	Dynamometer	21,318	21,318	21,318	21,318
TOLEDO LUCAS COUNTY PORT AUTHORITY	2741D	X L	12/22/83		200			200	5,200
TONOW PRODUCT CO.	2916	X L	10/01/85	200		5,200		21,800	21,800
TRANSFORMER SERVICE	3446	X L	11/01/85			21,800		22,765	22,765
TRANSFORMER SERVICE	3800	X L	05/01/86			22,765		28,400	28,400
TRANSFORMER SERVICE	3800 A	X L	09/01/86			28,400		5,600	5,600
TRANSFORMER SERVICE	3039	X L	09/01/86			5,600	4,870	4,870	4,870
TRI-COUNTY ELECTRIC ASSN.	3156	X L	01/01/86				1,254	1,254	1,254
TRI-COUNTY ELECTRIC ASSN.	0318	X L	02/01/86					1,832	1,832
TRI-COUNTY ELECTRIC COOP	2491	X L	05/10/83		1,832	1,832		1,140	1,140
TRI-COUNTY ELECTRIC COOP	1213	X L	08/01/85					917	917
TRI-STATE GEN & TRANS	2354	X L	09/21/84	1,140	917			25,715	25,715
TRI-STATE GEN & TRANS	1148	X L	06/01/85	917	25,715			38,430	38,430
TRINITY ENVIRONMENTAL TECHNOLOGIES	3639	X L	08/13/84	25,715	38,430	38,430	1,810	1,810	1,810
TSI	3684	X L	07/01/86			7,700		7,700	7,700
TURNER HUTCHINSON	2644	X L	08/01/86		7,700			6,710	6,710
U.S. GYPSUM CO	0957	X L	09/01/85	6,710	6,710	10,450	10,450	10,450	10,450
U.S. POLL. CONTROL/N. AMERICAN	3918	X L	05/30/84			20,450	6,000	6,000	6,000
U.S. POST OFFICE	3919	X L	11/01/86		20,450			11,000	11,000
U.S. POST OFFICE	3920	X L	11/01/86		11,000	150	150	5,930	5,930
U.S. POST OFFICE	3921	X L	11/01/86			5,490	4,730	4,730	4,730
U.S. POST OFFICE	2948	X L	12/01/85	440	440	4,730	11,068	11,068	11,068
UNION CARBIDE	3644	X L	08/01/86			11,068		8,609	8,609
UNIROYAL	3106	X L	02/01/86			8,130		1,200	1,200
UNITED ELECTRIC	3392	X L	05/01/86		479			0	0
UNITED ELECTRIC	2966	X L	02/01/86	479	1,200			380	380
UNITED FOODS	2291	X L	07/01/85	1,200		380	380	890	890
UNITED STATES STEEL	3655	X L	07/01/86					5,909	5,909
UNITED STATES STEEL	3114	X L	03/01/86		890	2,147	3,762	7,650	7,650
UNIV. OF SOUTH CAROLINA	2877-5	X L	11/01/85	890	2,147	2,147	7,650	21,400	21,400
URSCHEL LAB. INC.	0558A	X L	10/27/83			2,230	16,630	9,843	9,843
VALLEY ELECTRIC ASSOCIATION	3269	X L	04/01/86		2,540	6,130	3,713	11,284	11,284
VALLEY ELECTRIC ASSOCIATION	3015	X L	01/01/86	2,540				42,250	42,250
WALLINGFORD ELEC DIV	3858	X L	10/01/86		11,284			2,408	2,408
WASHINGTON CITY POWER & LIGHT	0796X	X L	04/04/84	11,284	42,250			24,260	24,260
WASTE MANAGEMENT, INC.	0797X	X L	04/04/84	42,250	2,408			3,050	3,050
WASTE MANAGEMENT, INC.	0837A	X L	04/16/84	2,408	24,260			600	600
WASTE MANAGEMENT, INC.	0991	X L	06/20/84	24,260	3,050	600		680	680
WASTE MANAGEMENT, INC.	1717	X L	12/31/84	3,050				632	632
WASTE MANAGEMENT, INC.	3588	X L	07/01/86		680			1,400	1,400
WAYNE CORP	3056	X L	02/01/86	680	632	700	700	17,831	17,831
WELLESVILLE, VILLAGE OF	3595	X L	07/01/86	632		700		0	0
WELLESVILLE, VILLAGE OF	2427	X L	08/01/85		600	17,231	17,231	6,660	6,660
WELLS COLLEGE	3321	X L	03/01/86	600				2,376	2,376
WEST RIVER TRUCKING	2263A	X L	08/01/85		6,660			100	100
WHIRLPOOL	0404	X L	06/13/83	6,660	2,376			1,066	

Sorted by Generator name.
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Manifests Missing from Dynamac Database

Generator Name	Manifest #	Note	Date	Capacitors (lbs)			Transformers (lbs)			Oil/Liquid (lbs)			Selected Weight Caps/Trans/Oil	Debris (units)		
				Log Data	Dynamac Data	Selected	Log Data	Dynamac Data	Selected	Log Data	Dyn. Data	Selected		Log Data	Dyn. Data	Selected
	Total:			781,925		781,925	2,170,895		2,170,895	2,455,638		2,455,638	5,408,458	970		970